

Saving Energy in Existing Multifamily Buildings

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Center for Energy and Environment



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Topics

- Who is CEE
- Perspective: Understanding the industry
- Energy use in multifamily buildings
- Retrofit highlights
 - Energy impact
 - Marketability
 - Ensuring success: I, O & M best practices



Who is CEE

The Center for Energy and Environment (CEE) is a nonprofit organization that promotes energy efficiency to strengthen the economy while improving the environment

- We conduct research and develop programs so that:
 - Businesses operate more efficiently and profitably;
 - Government agencies and nonprofits spend less on facilities and functions;
 - Utilities achieve their energy-efficiency goals at least-cost; and
 - Households save money and improve comfort.

What we do

- Energy Program Design and Delivery
- Engineering Services
- Innovation Exchange
 - Research
 - Education and Outreach
- Sound Insulation Program
- Public Policy
- Lending Center



CEE multifamily experience

- Facility assessments of over 2,000 buildings in Minnesota
- Completed over 20 research projects



Current multifamily research projects

- Condensing boiler optimization
- Multifamily ventilation optimization
- Demand Controller recirculation loop controls
- Multifamily aerosol envelope air sealing
- Indoor pool optimization



All funded through the MN Department of Commerce's Conservation Applied Research and Development grant program.

The Conservation Applied Research and Development (CARD) grant program is funded by MN ratepayers, and administered by the Minnesota Department of Commerce, Division of Energy Resources



Current multifamily energy efficiency programs

- Energy Star multifamily 3rd party verifier
- One Stop Efficiency Shop lighting program with Xcel Energy
- Multifamily Energy Savings program with MN Energy Resources

UNDERSTANDING MULTIFAMILY BUILDINGS



- What we know about multifamily buildings

“Multifamily buildings are a tough energy efficiency nut to crack”

- **Why?**

- “Split incentive” / diverging interests between resident and owner
- “Lots of players in the orchestra”
- Perception that technical challenges outweigh financial benefits

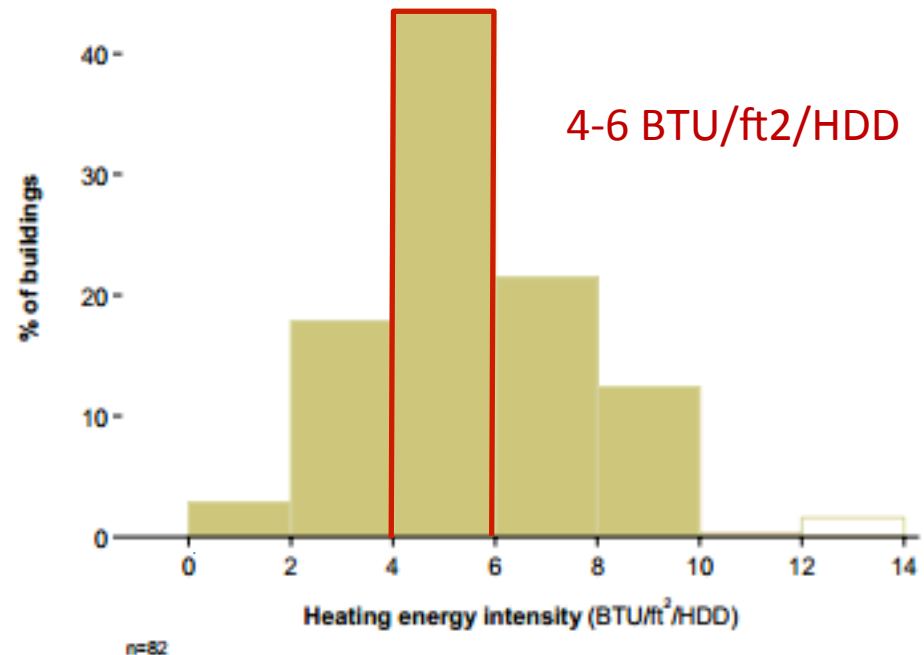
● Market research on multifamily building owners and managers reveals perceptions of energy efficiency

- “Expensive”
- “Complex maintenance and upkeep”
- “Realized savings are questionable”
- “Improved comfort is a big benefit”
- “Has to be durable”
- “Trustworthy energy efficiency advice is needed”

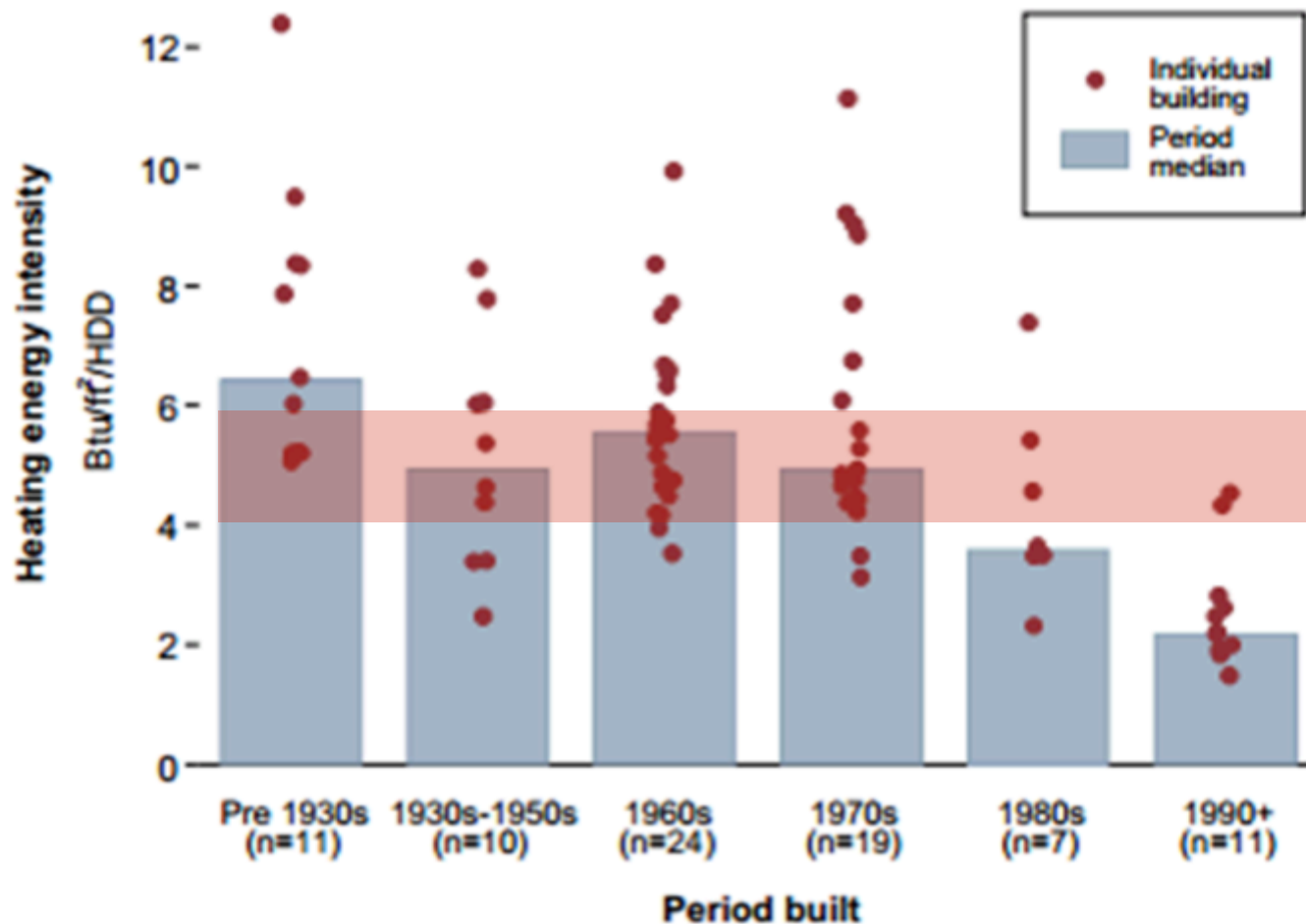


MN multifamily buildings are Relatively “young and fit” buildings

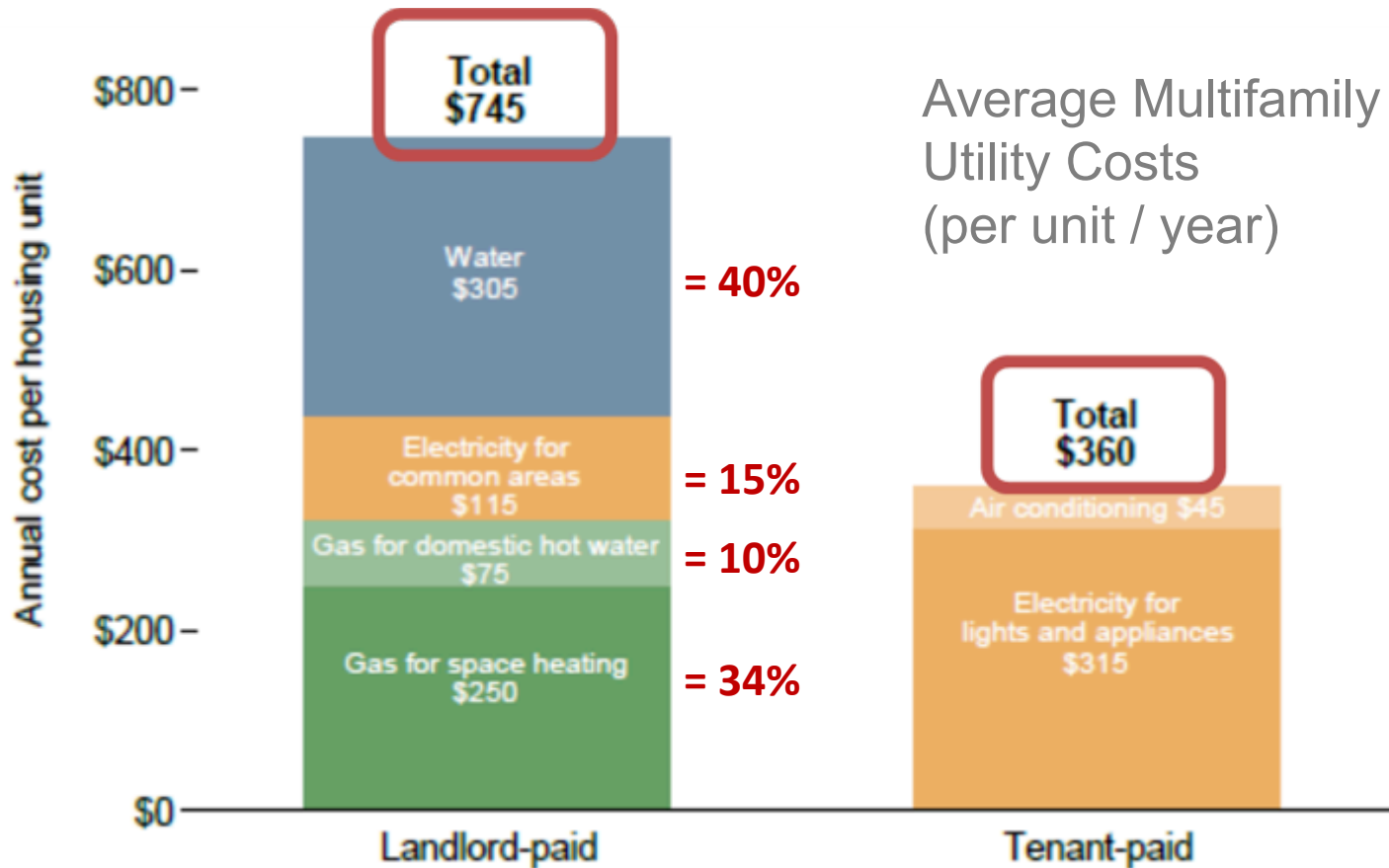
- 78% “Post-War” and newer stock
- Natural gas = common heating fuel (~66%)
- Central hydronic = common heat system (83%)



...And yet outliers in (almost) every category



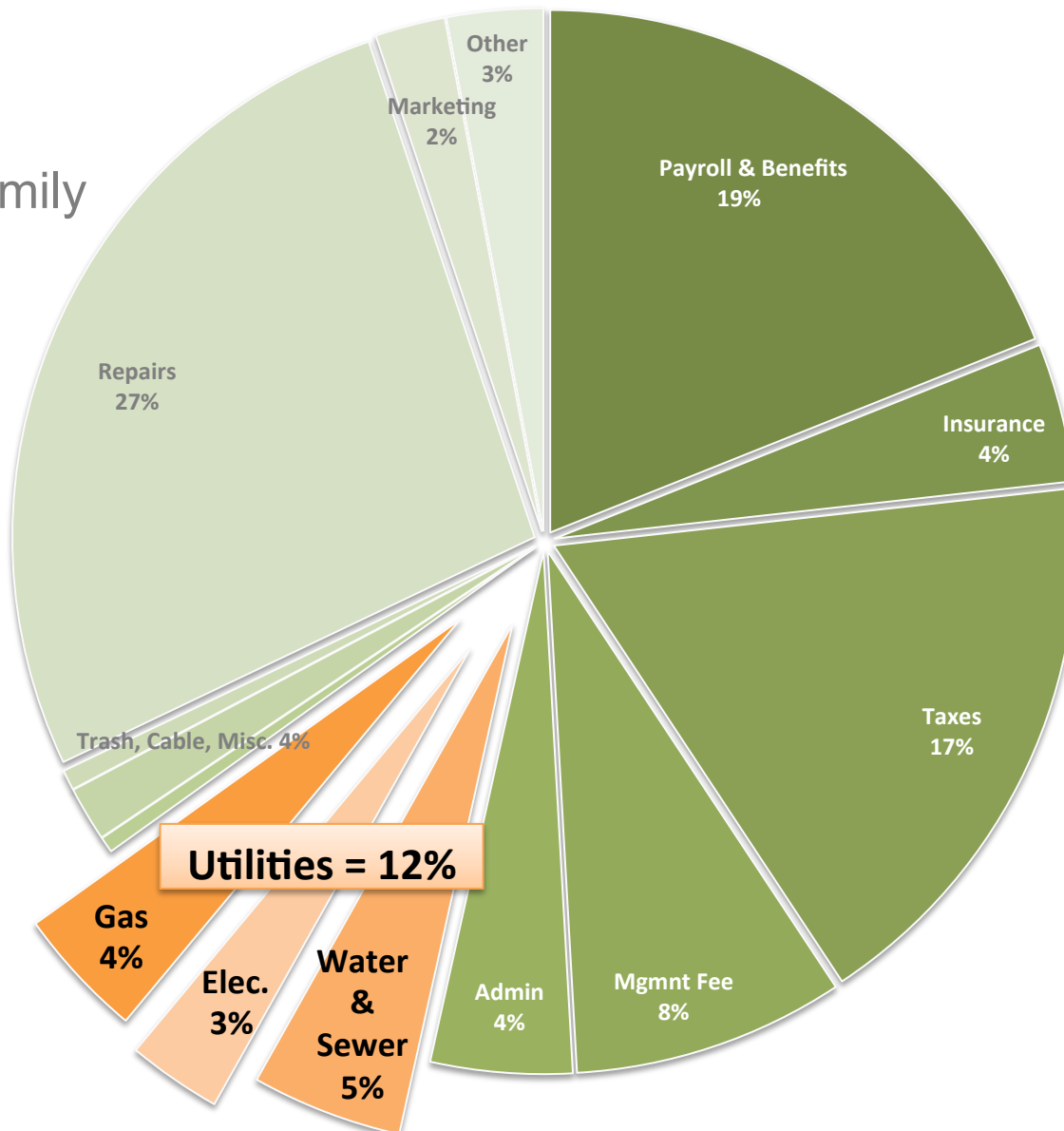
Water and space heating costs dominate



SOURCE: Minnesota Multifamily Rental Characterization Study, Energy Center of Wisconsin and Franklin Energy, 2013; sampled 120 bldgs in MN (78 in Twin Cities, 66 Greater MN)


...And yet they are a small piece of the expense pie

Average
MN Multifamily
operating
expenses



Source: 2013 MN
Multi Housing
Association
Expense survey.
388 multifamily
properties
surveyed



 i.e. Energy efficiency marketability goes well beyond payback

A good investment...

- Has aggressive energy paybacks
- Lowers O & M costs
- Improves building comfort
- Makes things easier for staff
- Is “tried and true”
- Is easy to implement
- Makes everyone look smart

MARKETABLE ENERGY EFFICIENCY STRATEGIES FOR MN MULTIFAMILY



● ● ● **Good opportunities for energy savings –
*beyond “the laundry list”***

- Optimizing existing condensing boilers
- Building ventilation modifications
- Demand-based hot water recirculation loop controls
- Aerosol envelope air sealing

Acknowledgements

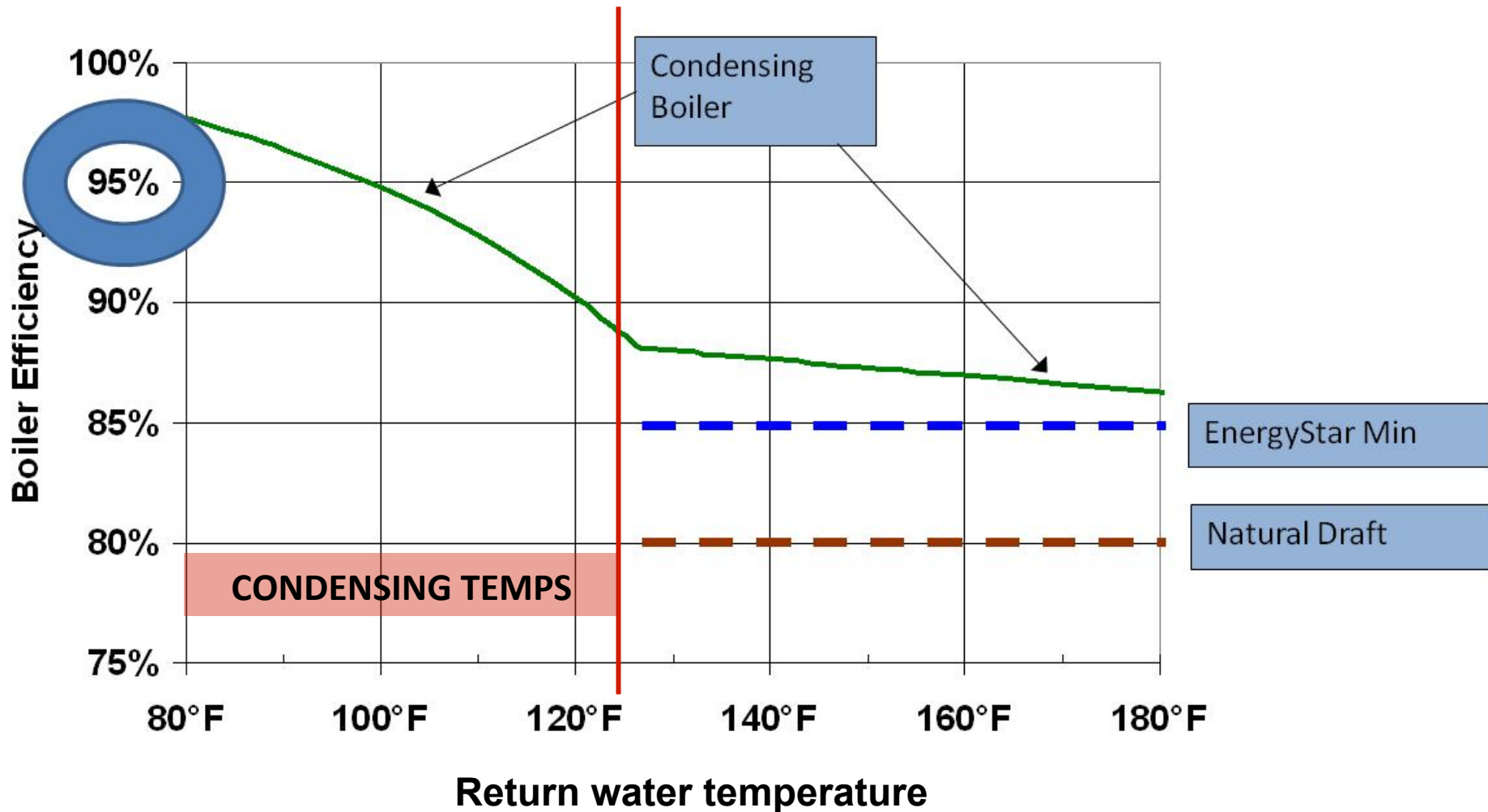
- Projects discussed are supported in part by a grant from the Minnesota Department of Commerce, Division of Energy Resources through a Conservation Applied Research and Development (CARD) program



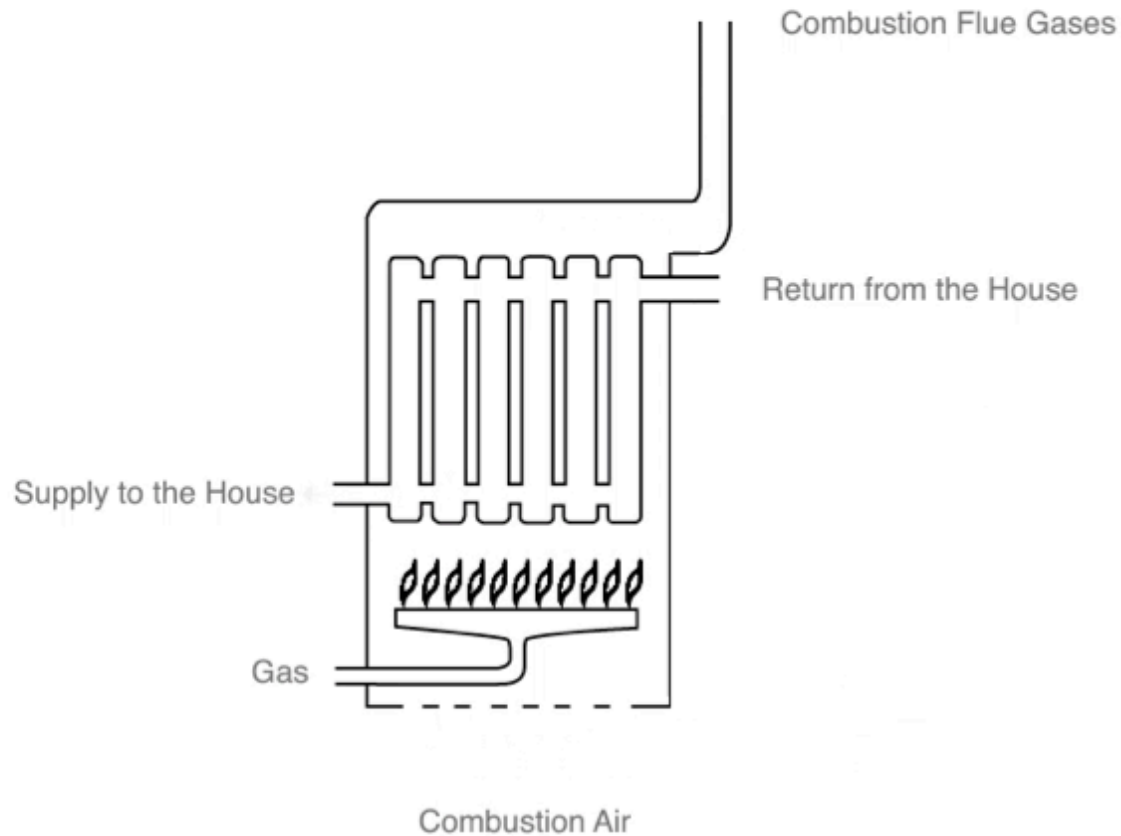
Optimizing condensing boilers



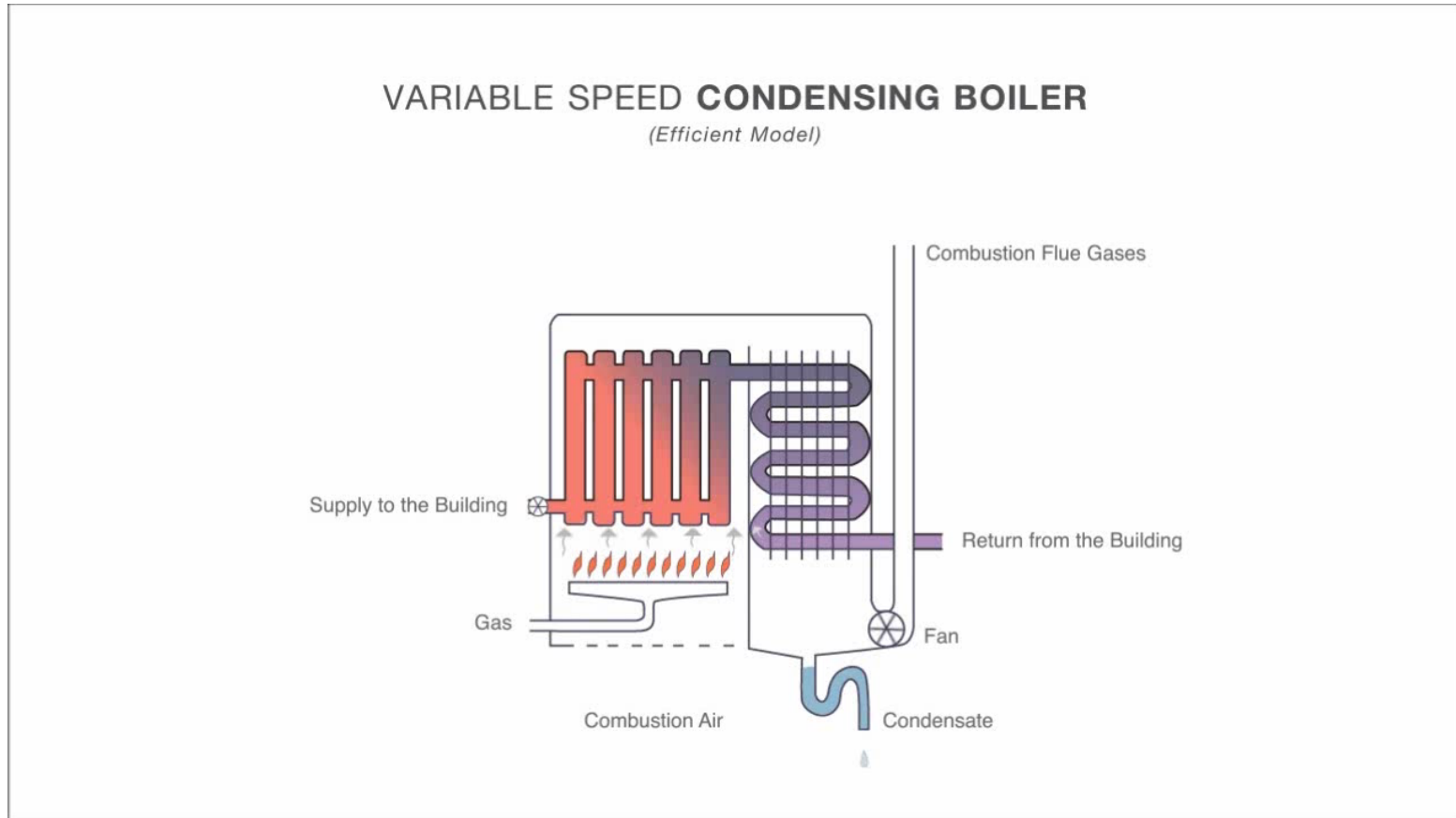
Achieving rated efficiency (>90% efficiency)



Conventional boiler



Condensing boiler



Condensing?





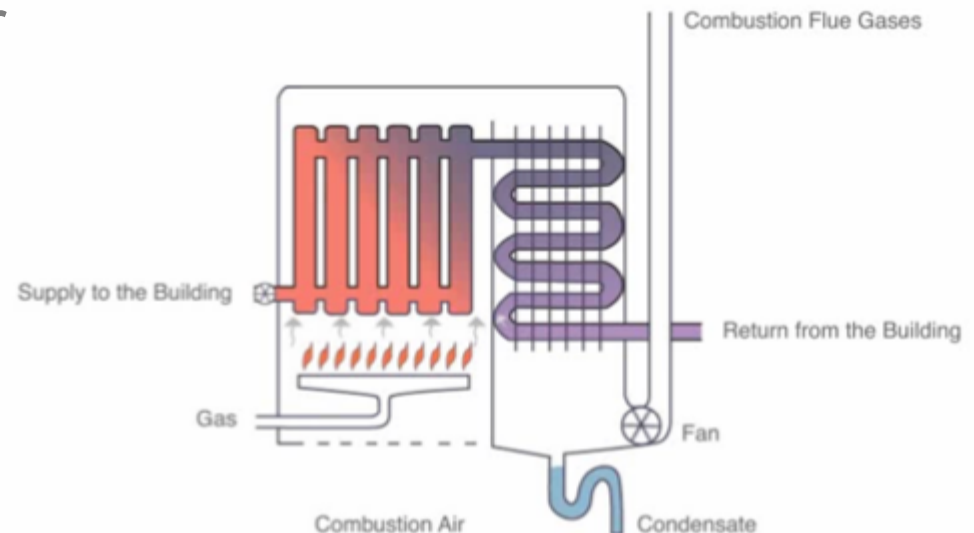
Benefits

- 4-10% of gained efficiency
- Eliminate short-cycling
- Getting what you paid “extra” for



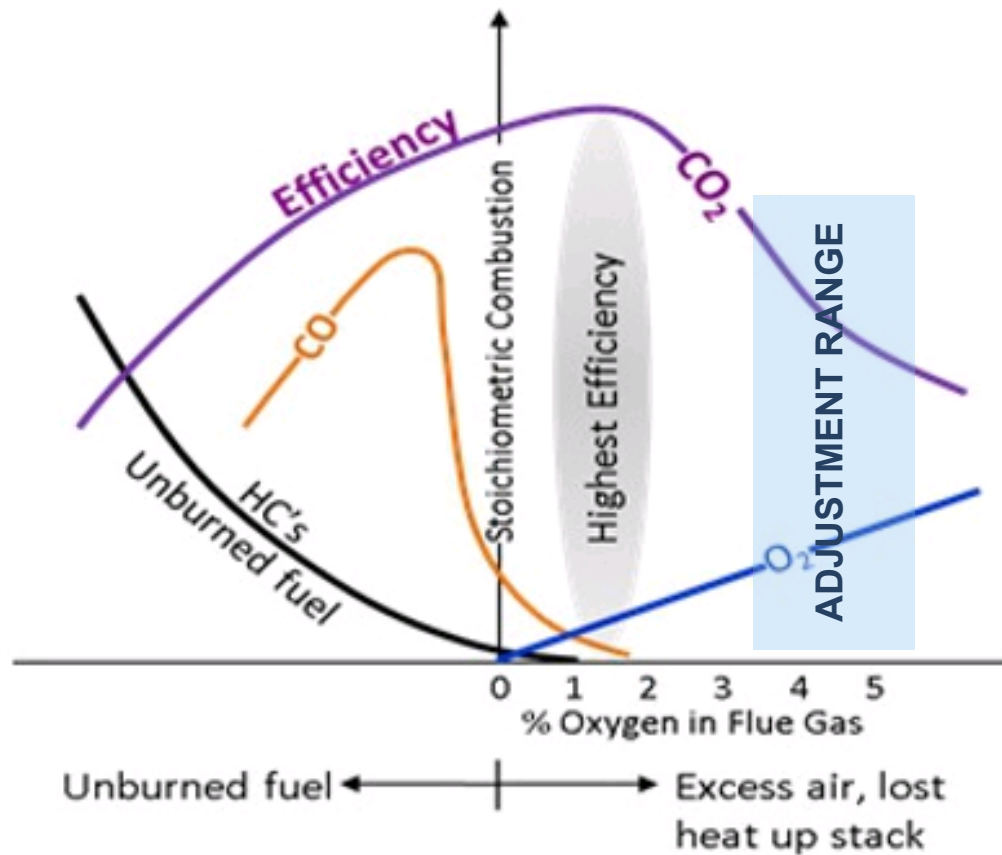
• The key: driving down return water temperature

- Maximize heat transfer at heating elements
- Send lower temp water out to the building
- Make sure boiler output matches demand
- Make sure your piping isn't dumping supply water into return
- Make sure domestic hot water is not integrated with space heating boiler



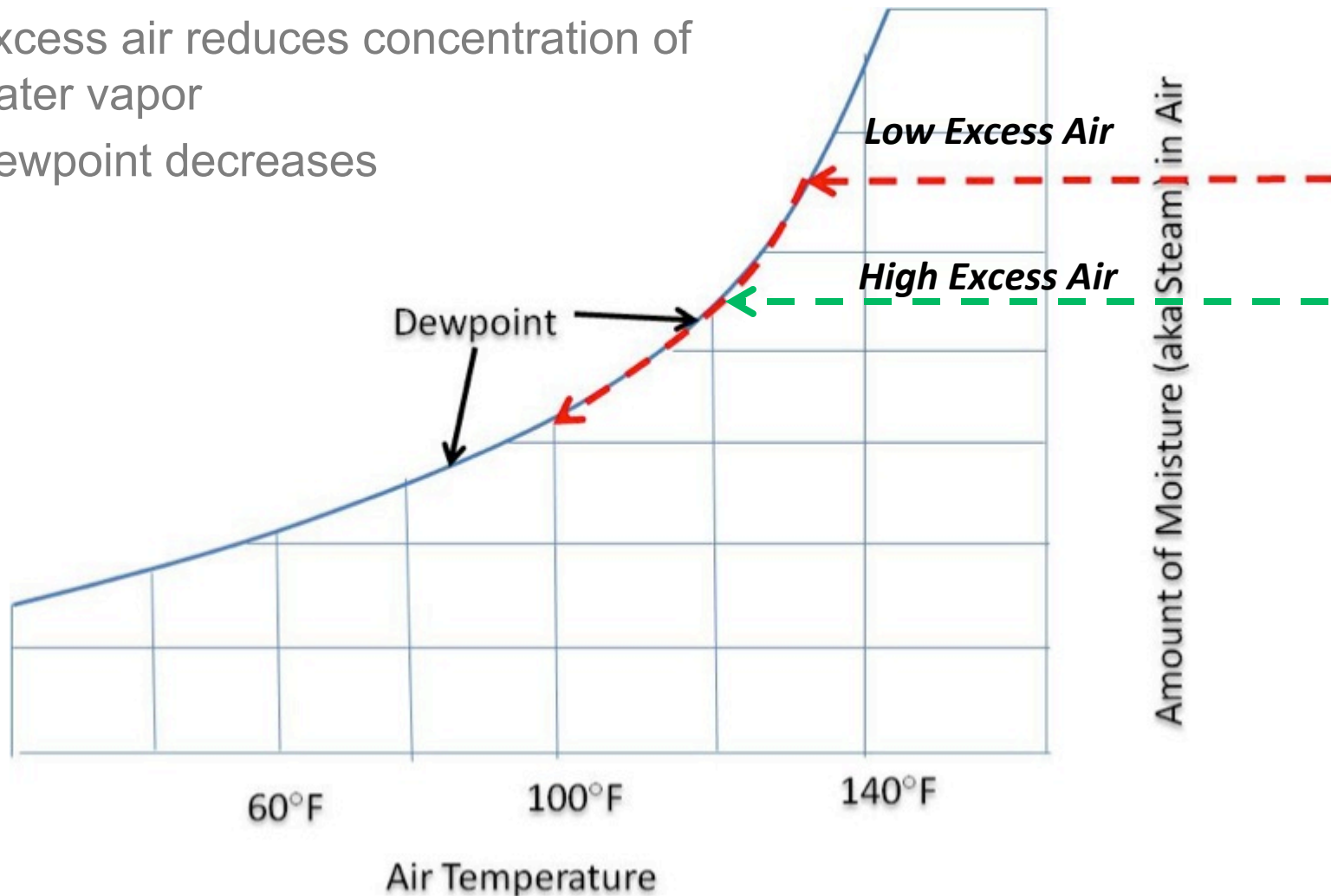
Excess air can dictate boiler efficiency

Measured as % Oxygen in flue gas



Condensing boiler sensitivity to excess air

- Controlling excess air very important
 - Excess air reduces concentration of water vapor
 - Dewpoint decreases



Oxygen levels in flue gas

Table 4: Recommended Combustion Levels

	Natural Gas All Models	Propane Solo 60/175/250	Propane Solo 399
O2 Min.	2.30%	2.70%	3.70%
O2 Max.	5.30%	4.70%	5.20%
CO2 Min.	8.80%	10.70%	10.00%
CO2 Max.	10.50%	12.00%	11.00%
CO Max.	100 ppm	100 ppm	100 ppm

Boiler 2

testo310
V5.2 42813307/1
Company_____
Address_____
Phone_____
11/20/2014 12:57:52 pm
Fuel Natural gas
CO2max 11.7%
→ 4.3% O2
99ppm CO
155.8°F Fluegas Temp
88.5% EFF
65.1°F Ambient CO
--- inH2O Ambient Temp
23.6% Draft
--- inH2O Excess air
H-9.24% Pressure
126ppm CO2 Low-9.35
Undiluted CO
Smoke no. ---
Smoke no. Ø ---
HCT _____°F
For questions call_____

Boiler 1

testo310
V5.2 42813307/1
Company_____
Address_____
Phone_____
11/20/2014 12:28:07 pm
Fuel Natural gas
CO2max 11.7%
→ 4.4% O2
92ppm CO
134.2°F Fluegas Temp
89.0% EFF
65.1°F Ambient CO
--- inH2O Ambient Temp
23.6% Draft
--- inH2O Excess air
H-9.24% Pressure
115ppm CO2 low 9.41
Undiluted CO
Smoke no. ---
Smoke no. Ø ---
HCT _____°F
For questions call_____

● Heating elements: You're stuck with them

- It isn't cost effective to add more
- Dirty or blocked radiation affects heat transfer





Control boilers for lowest possible output

- Optimized outdoor reset
- Finding the lowest max output temp for the building
- Sequencing and staging for optimal efficiency

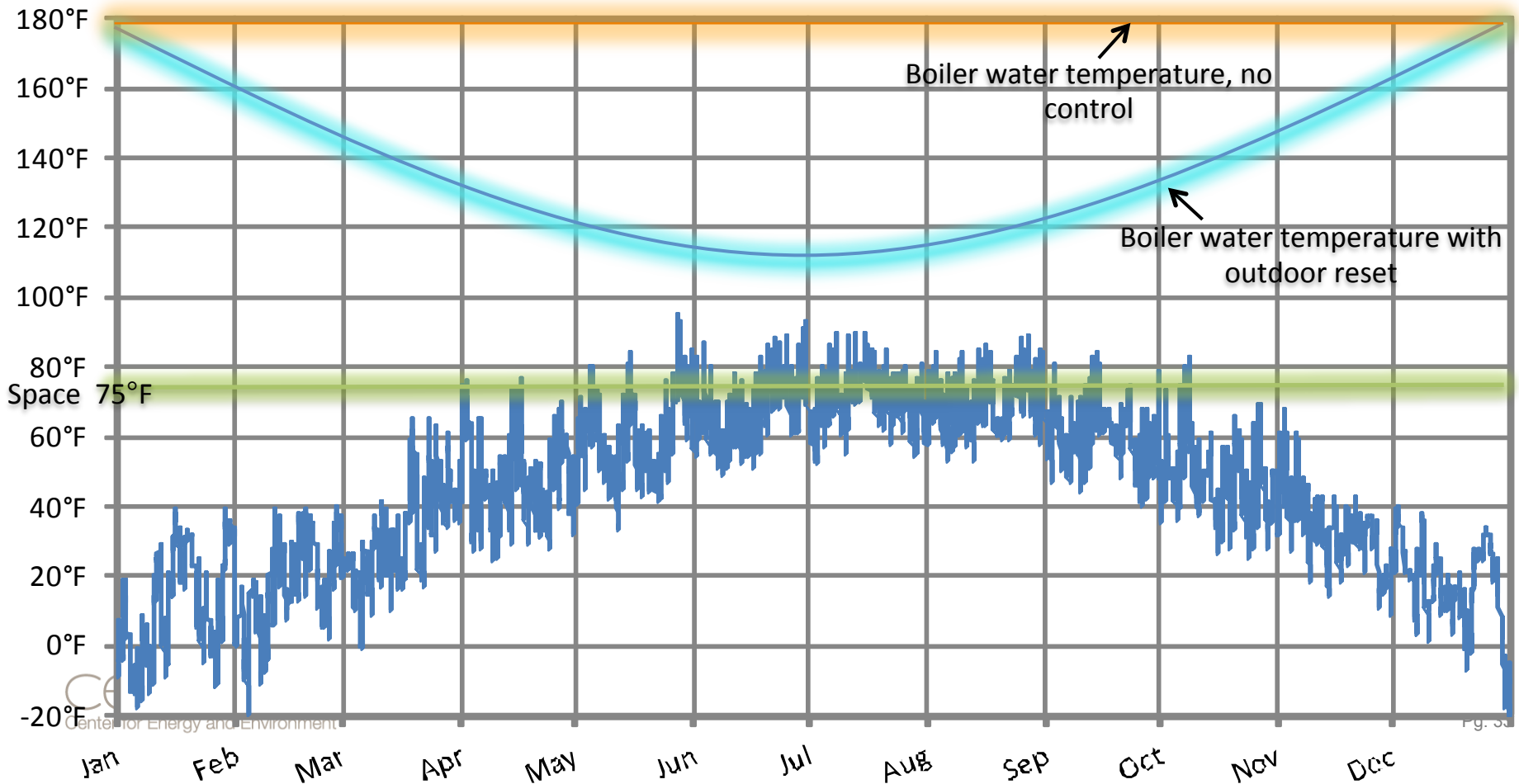


• Control the boiler so it doesn't exceed demand



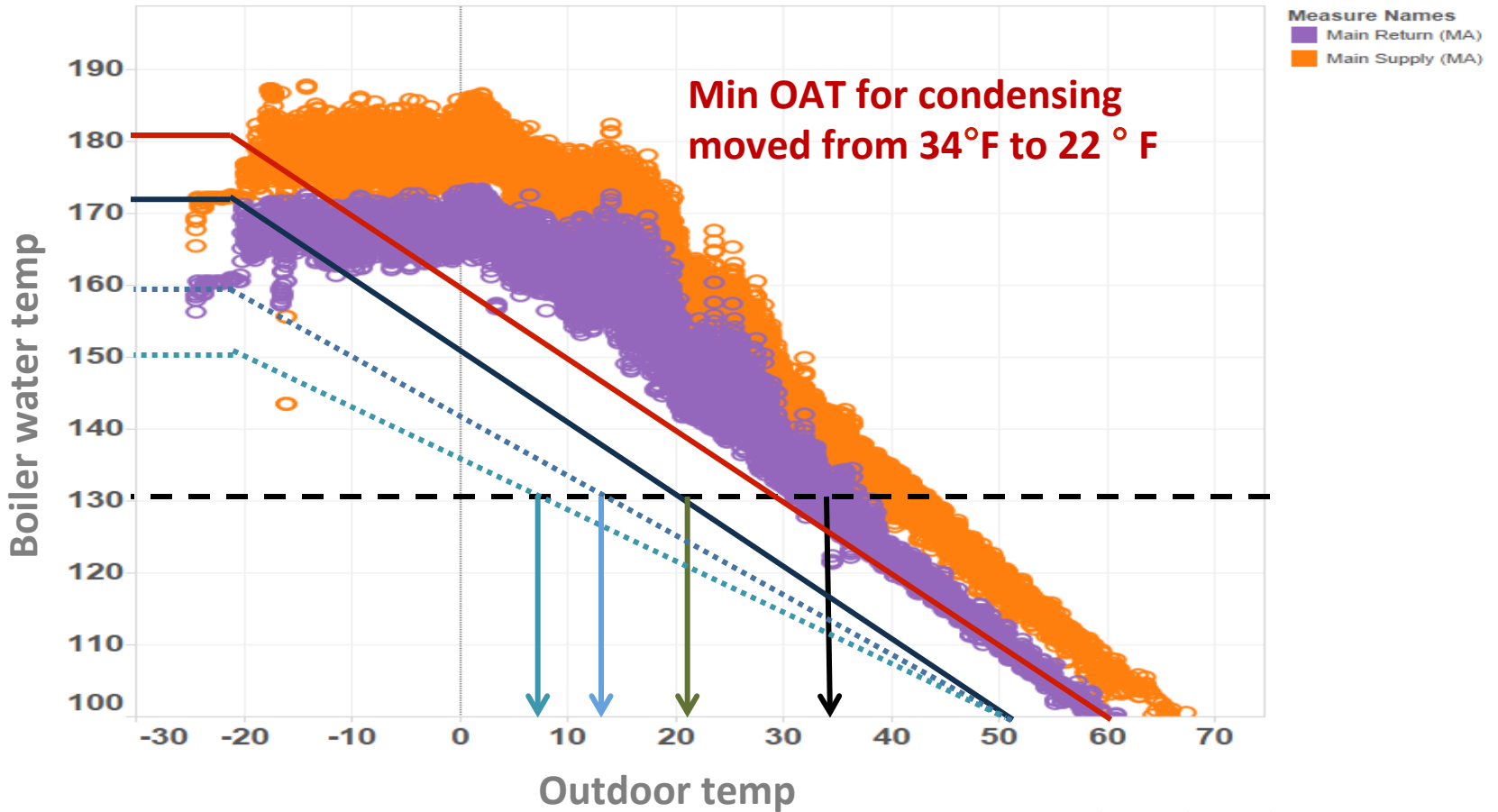
Outdoor reset lowers boiler water temperature

As outdoor temps get warmer, the building heating load gets smaller and the boiler water temperature can be lowered.



Optimizing outdoor reset

Main Return vs OAT



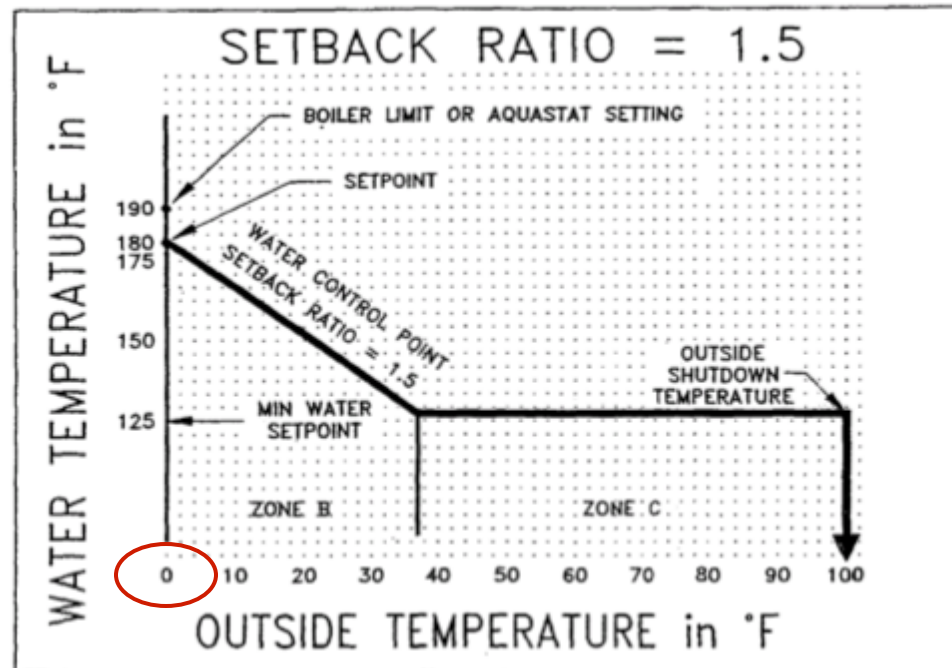
Outdoor reset adjustment

**14 unit building:
9.5% space heating savings (no cost)
Reduced building over-heating**



At replacement: Identify boiler control limitations

- This boiler control's non-adjustable minimum outside temp of 0°F is not ideal for MN



Boiler sequence and firing stage controls: matching output to load for best efficiency

Lower output firing stages have increased thermal efficiency

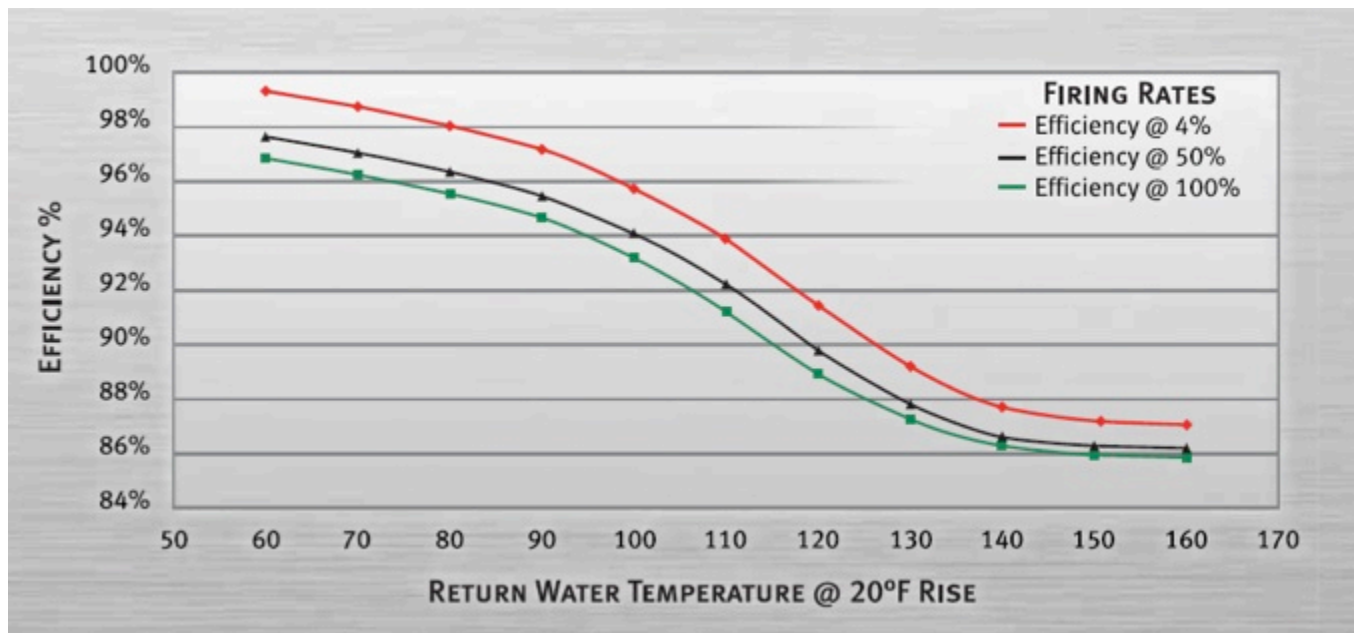


Image source: Lochinvar.com

Boiler cascade strategies

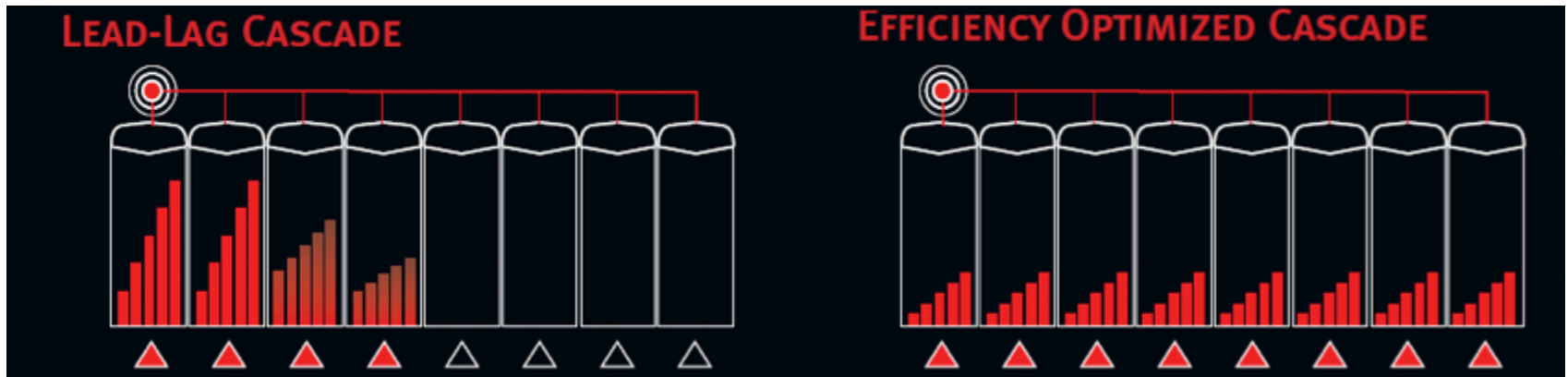


Image source: lochinvar.com

• Sequencing boilers: mixed efficiency

**41 unit building:
11% space heating savings
3 year payback
Reduced short-cycling**



- Sequencing/staging: All firing on at once because they can't talk to each other

**32 unit building:
6% space heating savings
5 year payback
Reduced short-cycling**



• Little difference between boiler supply and return temperatures indicates potential for improvement

- Another testament to keeping a daily boiler log!

1- Adjust reset temps as low as possible

2- VFD pump control optimizes heat transfer as zones open and close

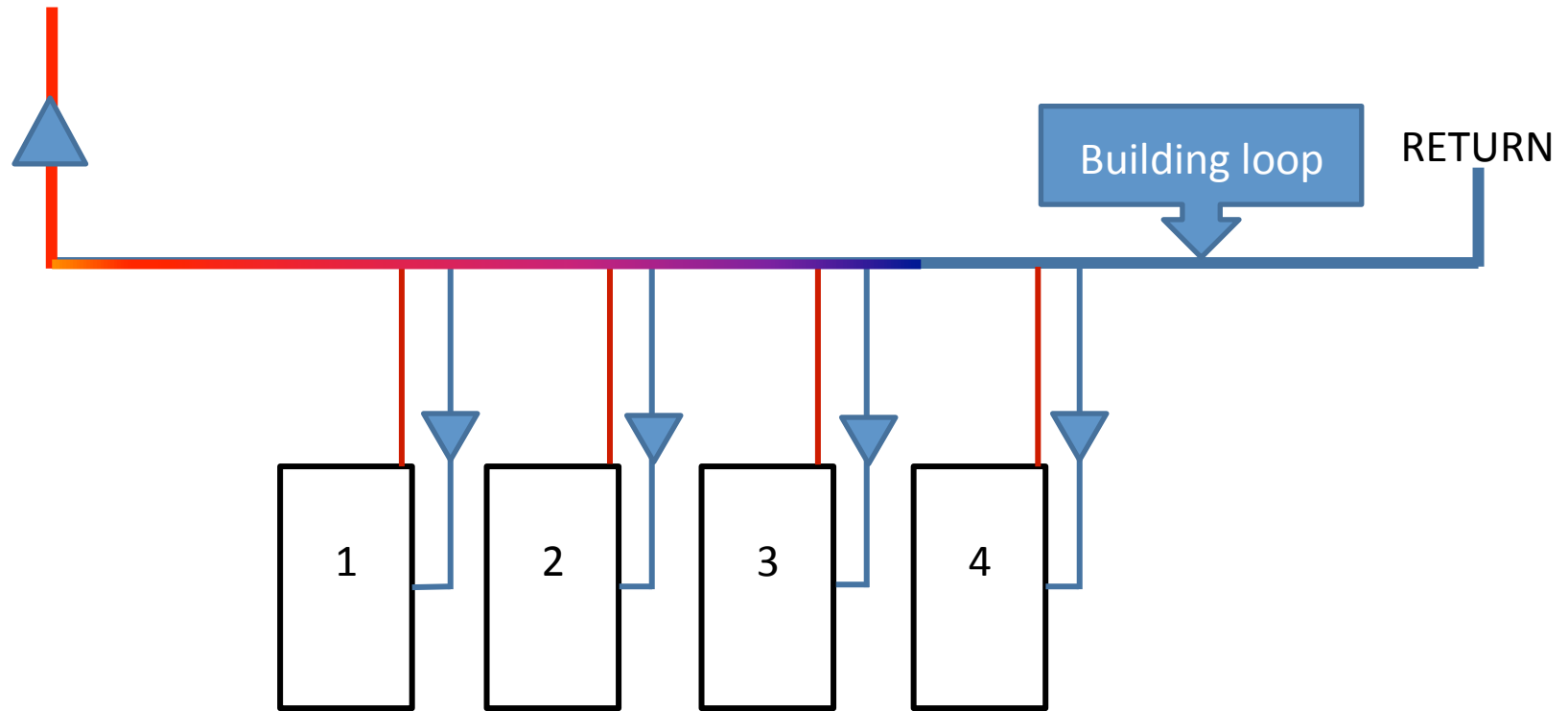
Day	Time	Outside Temp	System Temp	Main Supply Temp	Outlet Temp	Inlet Temp	Return Temp	Boiler Pressure Reading	Capacity %	Comments and Initials
1	4:16 ^{pm}	45°	120°	115			102	9/18		JAH Raised pressure to 18psi
2	7:15 ^{am}	17°	149°	142°			138°	14		JAH Raised Honeywell setting from 86-88 with Allen
3	12:03	33°	132°	122°			118°	9/18		JAH Raised reset pressure to 18psi
4	11:47	38°	120°	116°			108°	10/18		JAH Raised to 18 psi
5	1:50	38°	120°	115°			109°	11/18		JAH " "
6	7:10 ^{am}	32°	119°	116°			109°	10/17		K.R
7	11:59	40°	120°	114°			108°	6/19		JAH Raised pressure to 18psi Raised open to 90
8	8:33	32°	132	130°			121°	14/19		JAH Raised pressure to 18psi losing 2-7 gal a day
9	10:00	32°	130°	128°			120°	12/19		JAH " "
10	10:35	32°	133°	131°			119°	11/18		JAH Raised pressure to 18psi
11	12:12	32°	120°	118°			119°	11/18		JAH " "



Variable speed pumps (VFDs, VSDs)

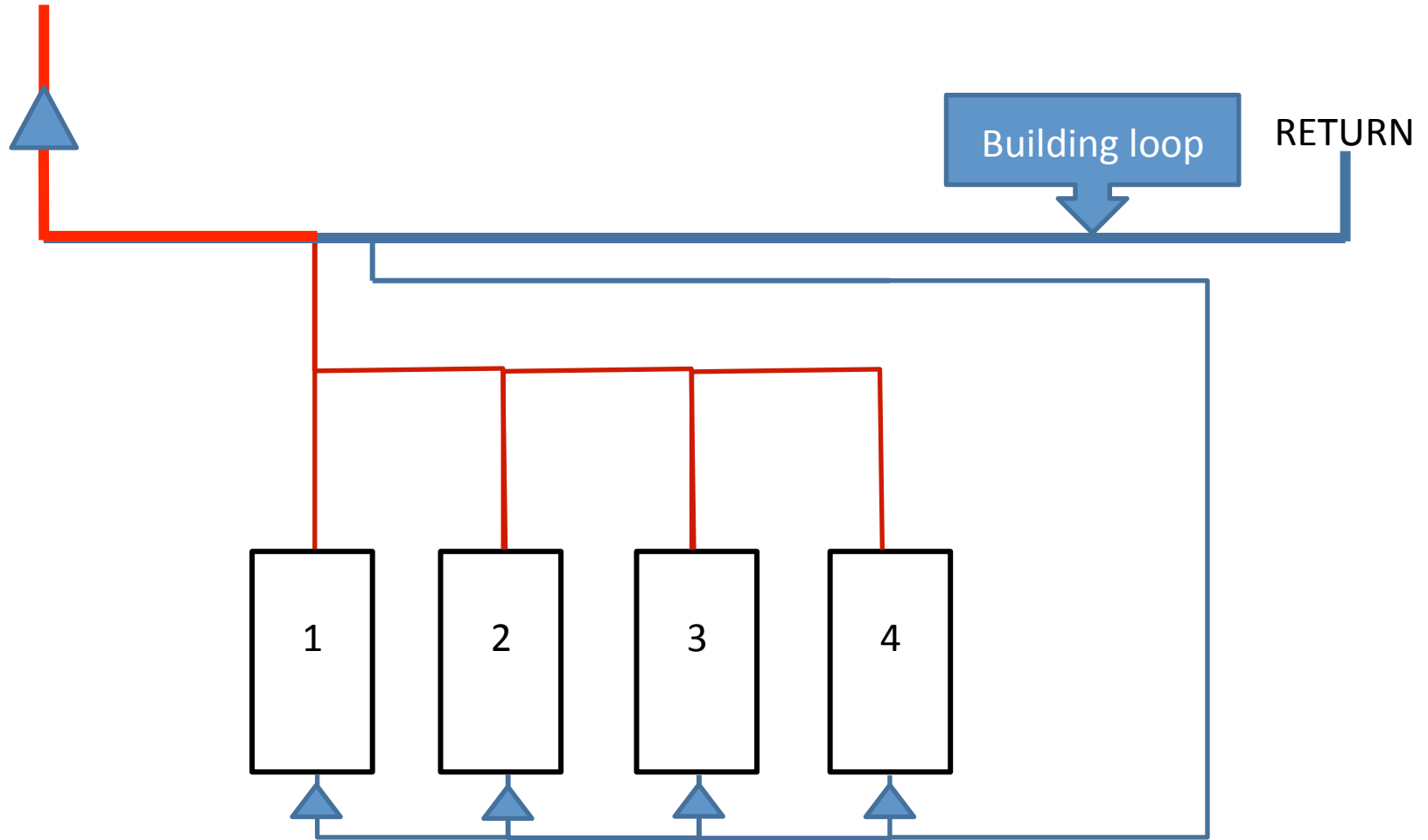
- Reduce the pump flow during part-load (when zones close)
 - Allows for lowered return water temperature—more potential boiler condensing conditions
 - Electricity savings

Boiler room piping: address at replacement



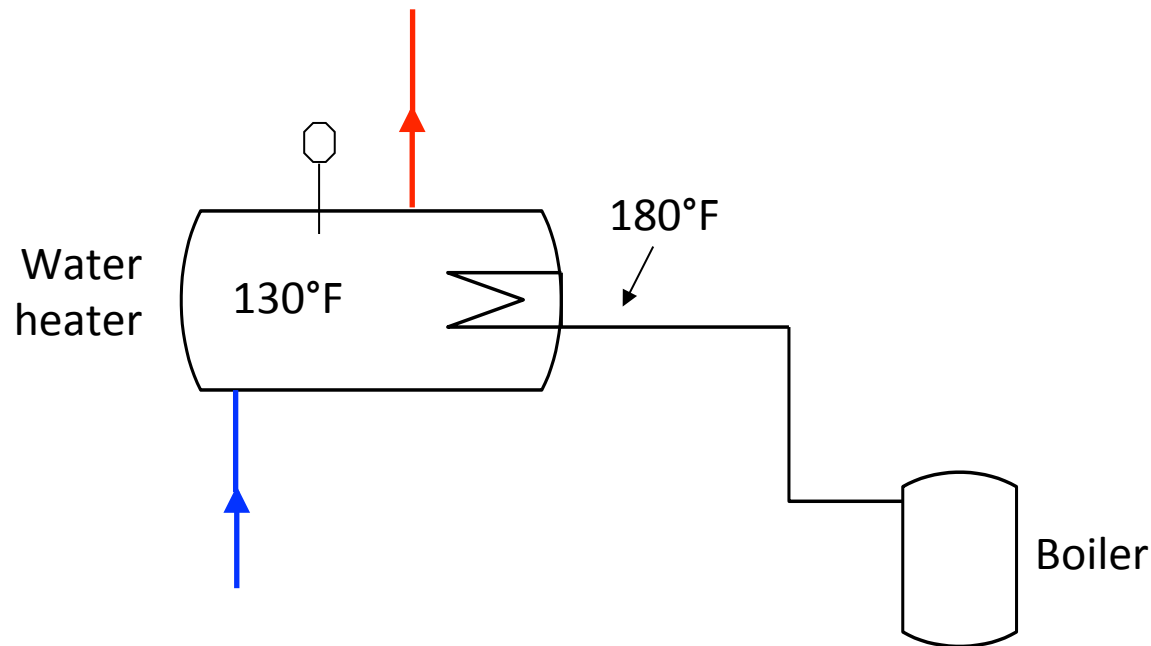
Not ideal: Adjacent boilers warm return water

Better piping



Domestic hot water can dictate return water temps

- Traditional coil-in tank requires high boiler temperatures, limiting boiler efficiency during DHW call





Summary: getting condensing boilers to condense!

- Proper oxygen levels in flue gas contribute to optimal condensing conditions
- Maintaining aggressive control settings prolongs condensing capabilities
- VFD pump controls reduce pump speeds at part loads to optimize heat transfer
- Boiler room piping can dictate return water temps
- Indirect (sidearm) water heaters will limit DHW efficiency

Optimizing ventilation systems



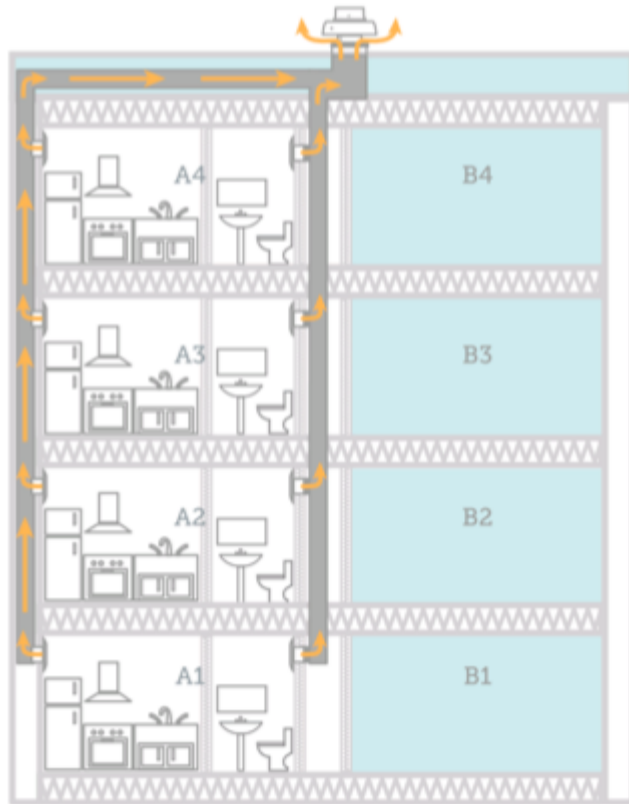
Optimizing ventilation systems

ISSUES

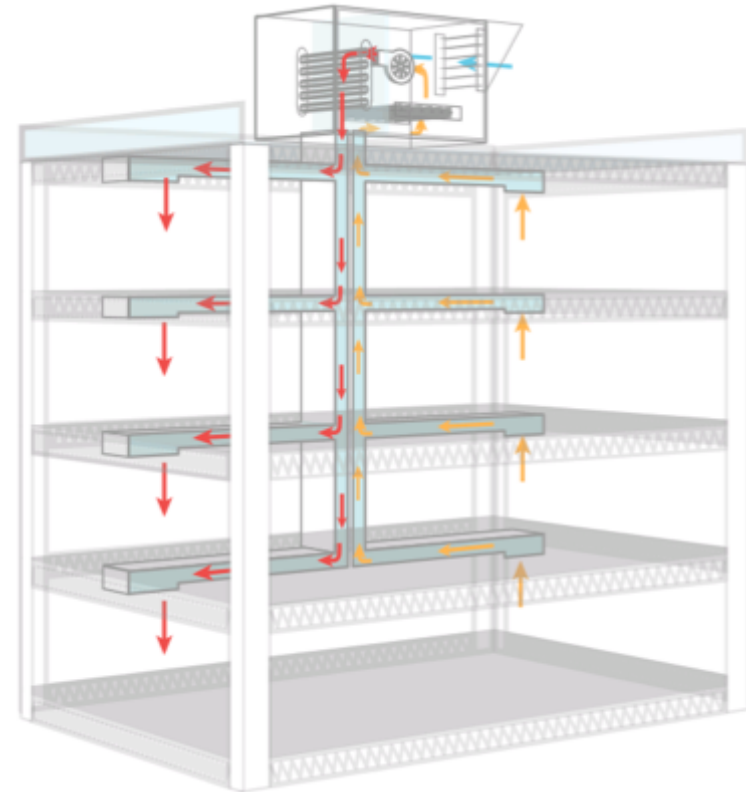
- High fan power use
- Excessive ventilation airflow
- Occupant complaints of drafts, odors
- Duct leakage
- Clogging and other flow balancing problems
- Difficult/costly to measure and quantify energy savings associated with retrofiting



Central ventilation systems



Central apartment exhaust



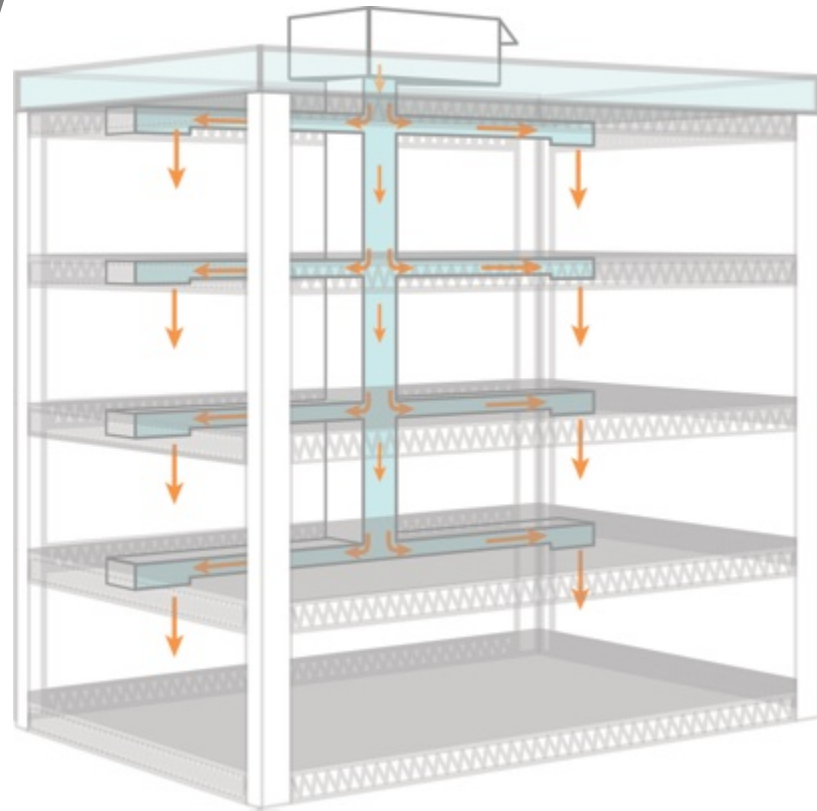
**Central corridor/make up
air systems**

Corridor ventilation improvements

- Reduce fan speed to provide code required ventilation flow

ISSUES

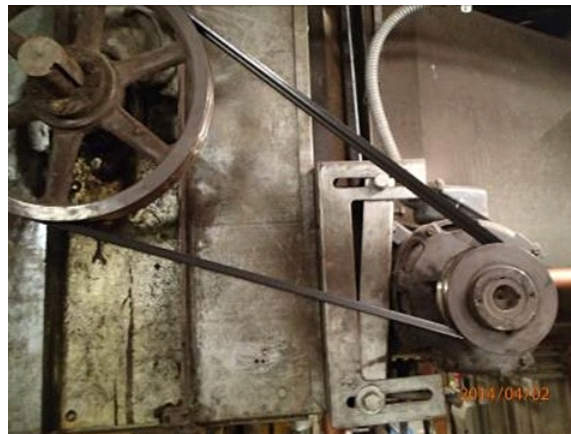
- Design flow rates were much higher than current required flow
- Faulty controls/sensors
- Flow rates not verified



Corridor ventilation retrofit in Minneapolis

Project: Re-sheave fan for lower flow

- 4,700cfm reduced
- 9,611 therms saved
- 7,244 kWh saved
- \$6,899 annual savings
- <6 month payback

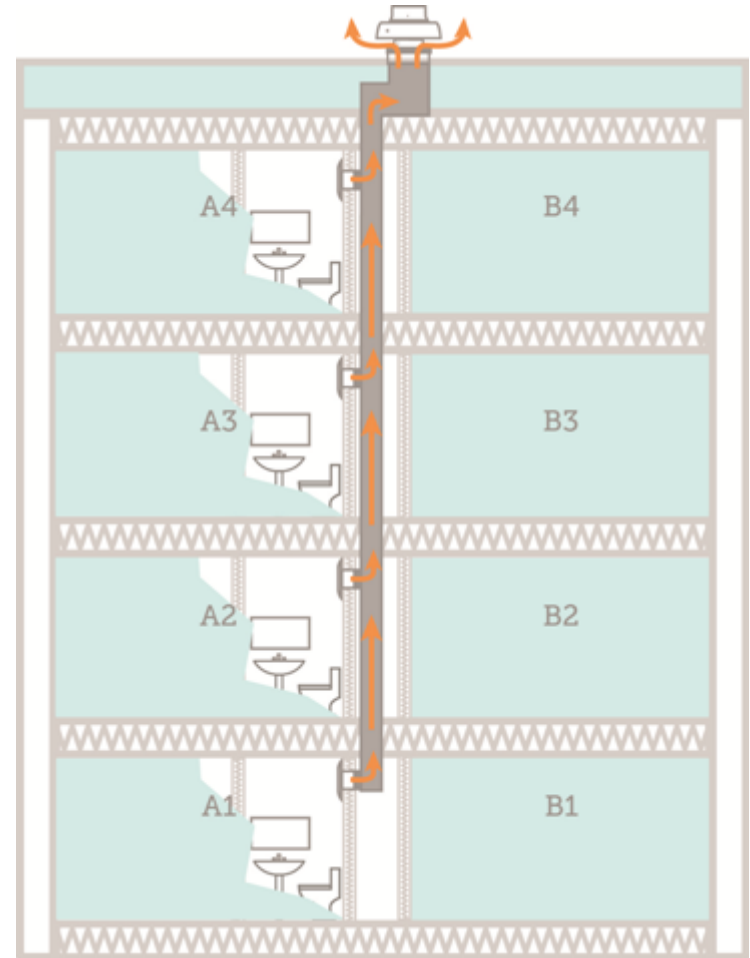


Central exhaust improvements

- Reduce & balance flow
- Seal inlets, curbs & ducts
- Install high efficiency fans

ISSUES

- Design flow rates were much higher than current required flow
- Unbalanced flow
- Flows difficult to verify and seldom measured



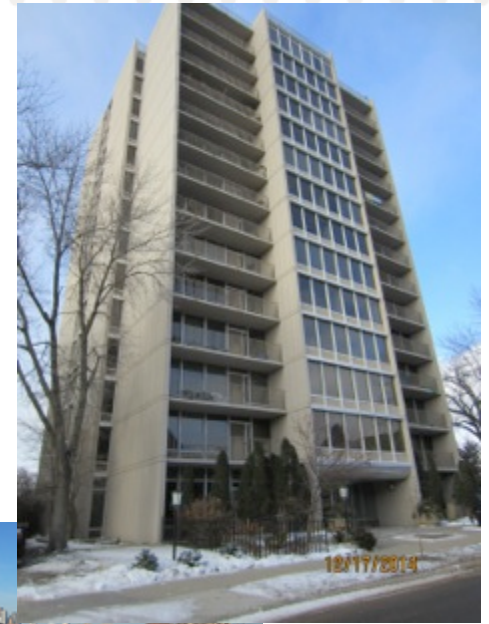
Central exhaust retrofit in Minneapolis

Project:

1- Replace operable balancing louvers with fixed orifices

2- Replace belt drive exhaust fans with high-efficiency type

- 2,299 cfm reduced
- 4,706 therms saved
- 21,979 kWh saved
- \$5,037 annual savings
- 7 year payback
- Reduced odors and noise



Installing fixed balancing orifices



Replace balancing devices prone to clogging or tampering



Seal duct leakage at inlet



Install fixed orifice sized for correct flow, sealed to ceiling

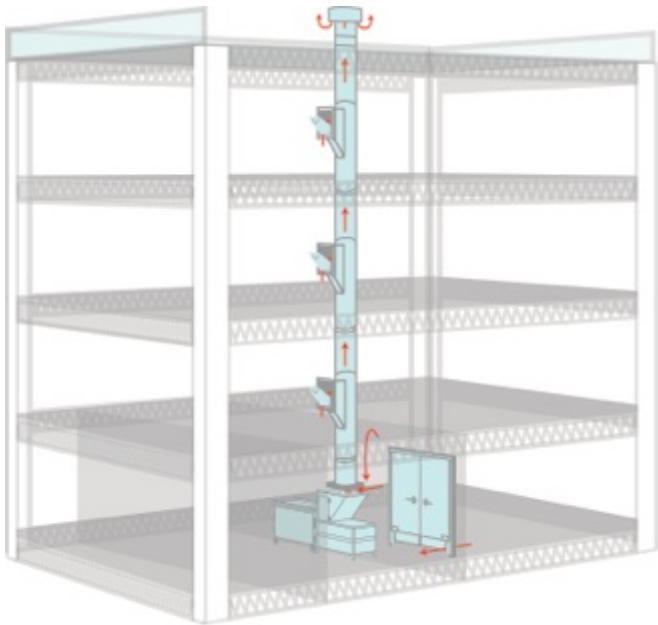
Replacing exhaust fans

1. Seal leakage below fans at curb
2. Replace with EC fans with adjustable speed controls
3. Verify flow is correct



• Trash chutes can affect ventilation performance

- Trash rooms may exhaust too much air
- Lack of air sealing can cause odor transfer
- Ventilation flow may be increased to compensate



© 2014 Center for Energy and Environment



Addressing the trash chute

- Keep trash room doors closed
- Seal trash room off from rest of building
- If no door, seal chute to compactor/trash bin
- Reduce trash room exhaust fan flow rate
- Reduce chute cap opening





Stay tuned

- Ventilation assessment manual this spring
 - Guide for assessment and retrofitting central supply and exhaust systems (and trash chutes)
 - Audience: HVAC contractors and energy consultants
- Project report this summer
 - Energy savings opportunities found in 18 buildings
 - Retrofit outcomes on 6 buildings

Controlling hot water recirculation loops



Hot water recirculation loops

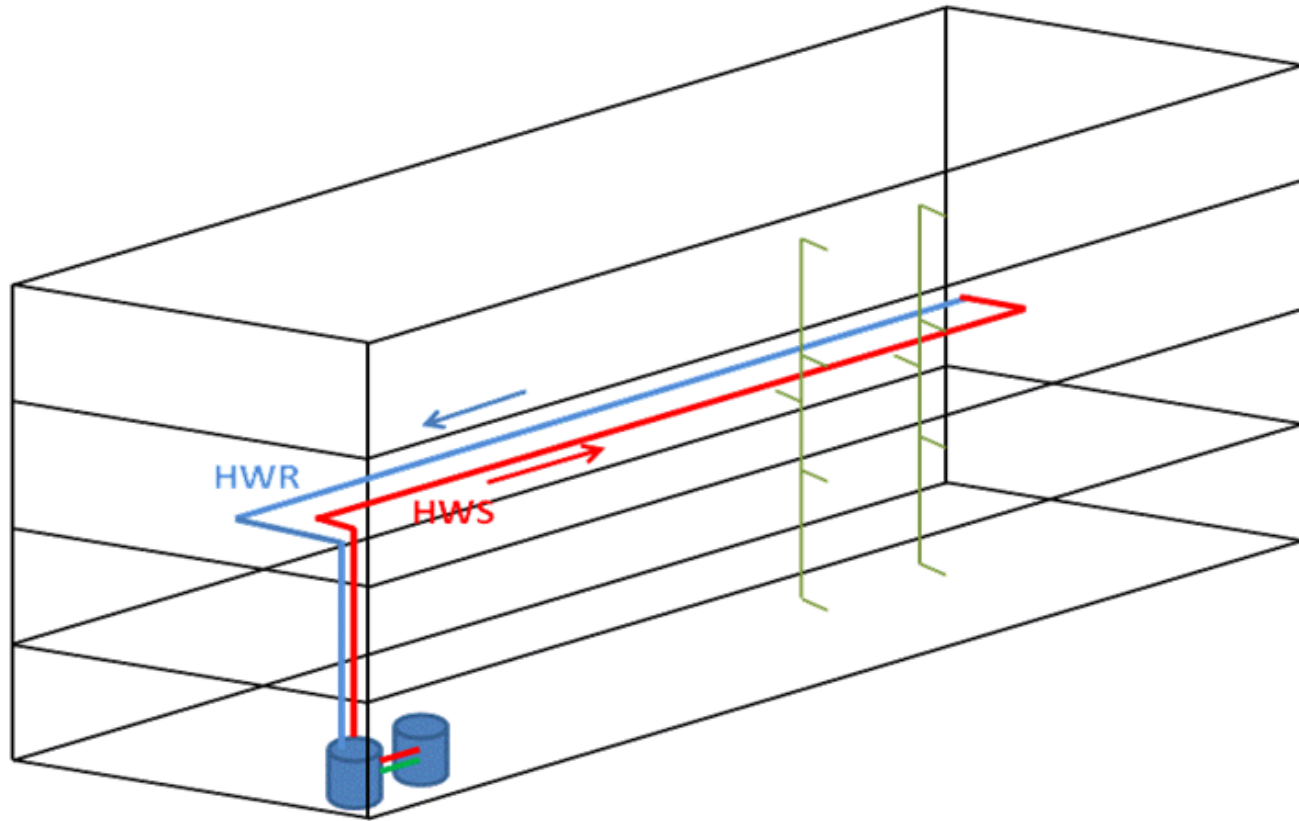


Image source: HMG, Inc

DHW energy losses

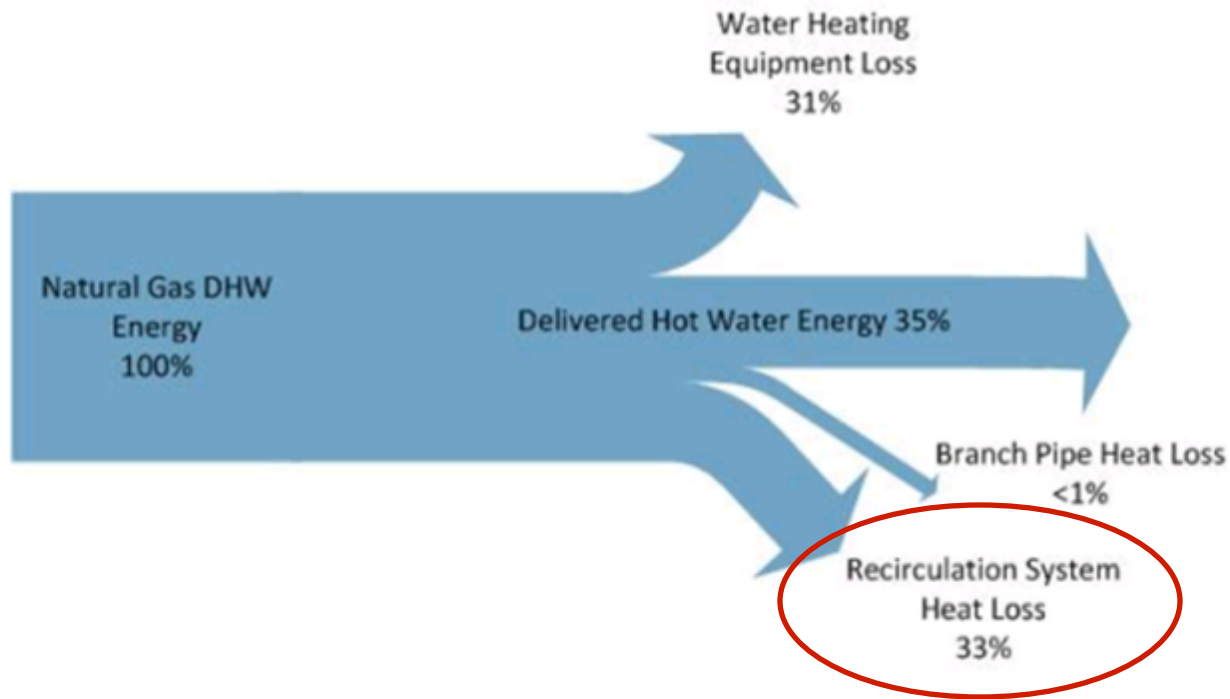


Image source: HMG, Inc. Multifamily Central Domestic Hot Water Distribution systems. 2013

• Enovative's Demand Controller

- Control stops pump when there is no building demand *or* the recirculation loop temp is above 100F
- Pump run time reduced from 24/7 to average 14 mins/day (ARIES Collaborative/Building America study in 2014)

A good investment...

- Has aggressive energy paybacks
- Lowers O & M costs
- Improves building comfort
- Makes things easier for staff
- Is “tried and true”
- Is easy to implement
- Makes everyone look smart

Variables that affect predicted savings

- Tank efficiency
- Insulation on recirc loop pipes
- Seasonal consumption
- Incoming cold water temp
- Building consumption habits
- “Crossover”

DHW Savings
Range: 5-15%
Average: 9%

• • Rochester installation

- 3-story
- 39 unit building
- Built in 1955
- Failed water heaters
- Shower heads and faucet aerators installed along with building assessment



10% DHW savings from Demand Controller
Payback = 4 years
540 therms saved, 14 therms / unit

Aerosol envelope air sealing



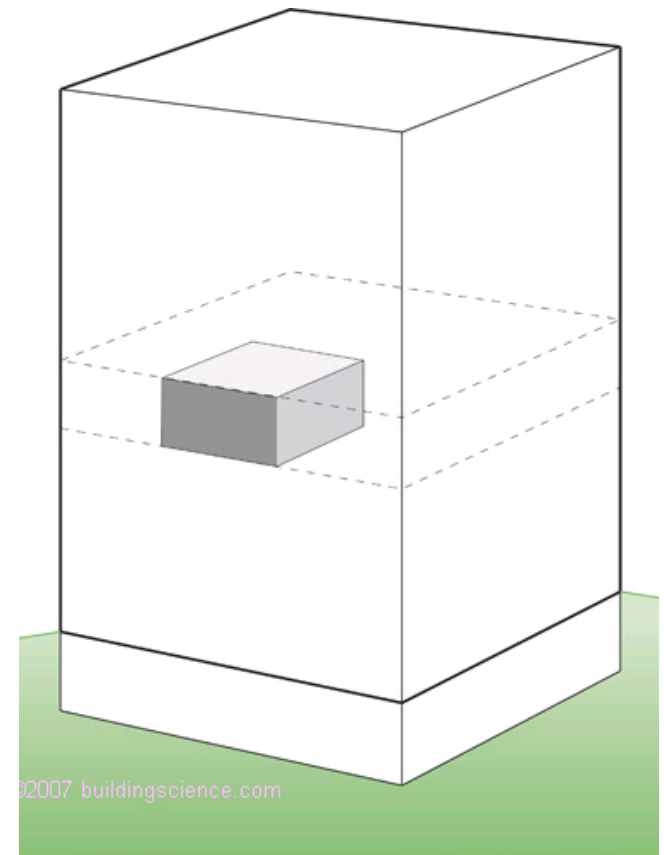
Concept:

- Pressurize apartment unit
- Spray air sealing fog
- Sealant particles build up on gaps as they exit the envelope

• Multifamily compartmentalization

Creating an interior air barrier around each unit

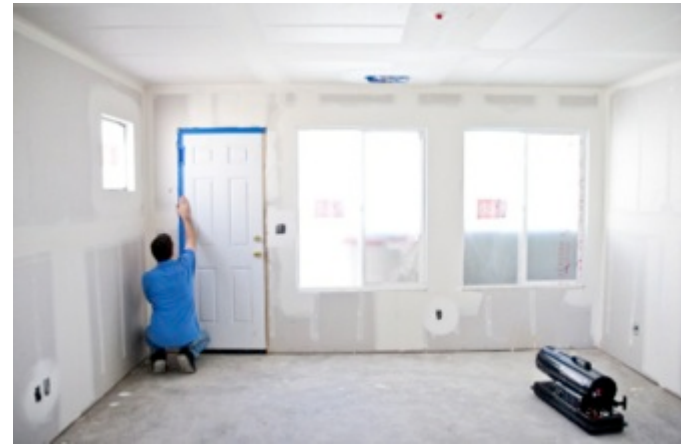
- Reduced stack effect
- Reduced noise transfer
- Reduced odor transfer/improved IAQ
- Increased comfort
- Increased energy efficiency



• Nuts and bolts

PREP WORK

- Horizontal surfaces covered
- Windows, exterior doors covered
- Finished floor covered (ideal before flooring is installed)
- Door handles covered
- Plumbing fixtures covered
- Ceiling fans covered
- Radiators covered
- Sprinkler head openings covered
- Remove outlet/switch plates



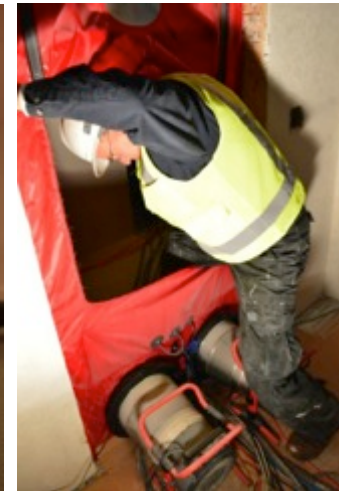
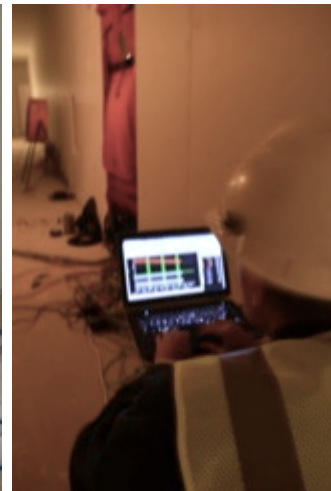
• Nuts and bolts

SET UP/SEAL

- Blower door and nozzles
- 100Pa pressurization
- ~ 90% RH maintained

CLEAN UP

- Open windows, purge
- Remove masking

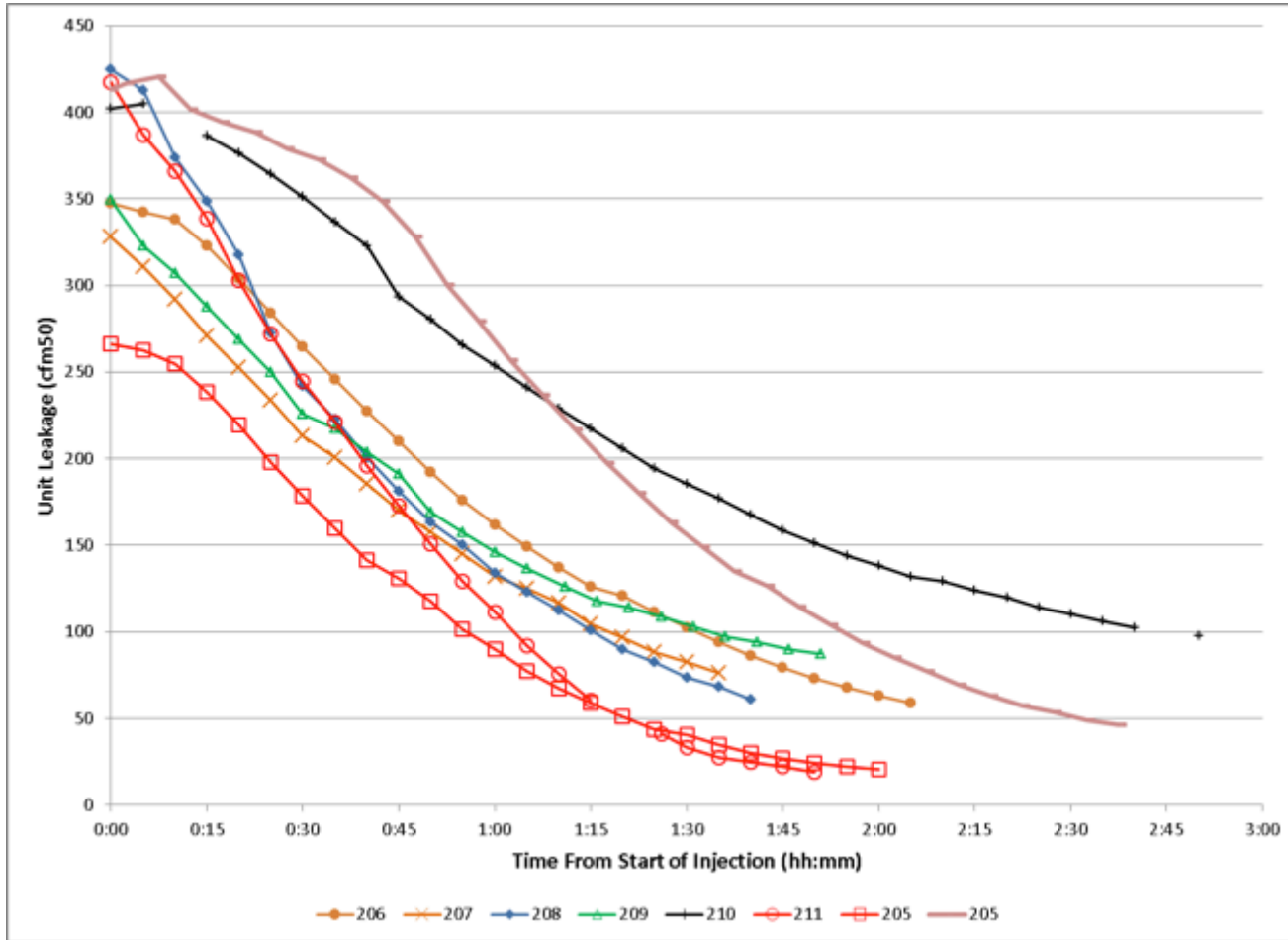


• Preliminary results

- Air tightness result: 114 to 25 CFM50 total unit leakage (8 units sealed)
- Averaged 0.45 ACH50
- 78% to 95% tighter than the new code requirement of 3.0 ACH50
- 12-13 times tighter than Energy Star requirement for multifamily



Leakage reduced over injection period



Sealed penetrations



Sealed penetrations





Identifying the opportunity

IDEAL CANDIDATES

- Moderate rehabs “floors and cabinets”
- New construction

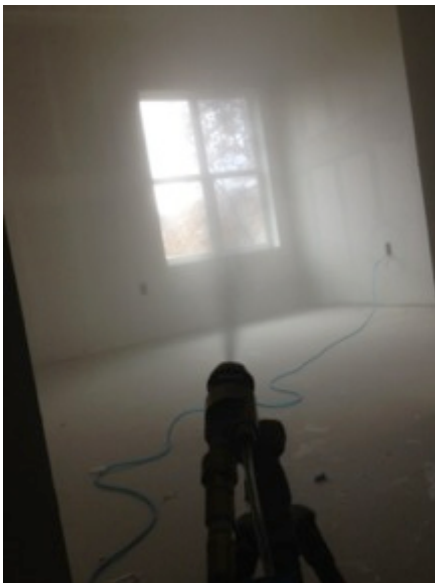
NOT IDEAL

- Where carpet is installed
- If occupied

• Air sealing at lower cost?

Aerosol

- Prep
- Sealing process
- Simultaneous air leakage testing ensures results



Manual air sealing

i.e. caulking/foaming

- Architectural specification
- Labor
- Air leakage test

=> Uncertain results



Vs.

●● Marketable?

BENEFITS

- Reduced mid and high range noise transfer
- Reduced odor transfer
- Improved comfort
- Simultaneous air leakage testing ensures results
- Expedited process, labor savings potential

CONSIDERATIONS

- Cost
- Not a solution for large air leak gaps
- Rehab or new construction only
- Balanced ventilation is crucial

A good investment...

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- Lowers O & M costs
- Improves building comfort
- Makes things easier for staff
- Is “tried and true”
- Is easy to implement
- Makes everyone look smart



 **Stay tuned for more info (Jan 2016)**

Study will look at :

- 6 test sites; Rehabs and new construction in MN
- Enabling commercialization of process
- Air leakage reductions
- Sound attenuation
- ID leak site locations with fluorescent dye/black light photography
- Evaluation of time and materials required

More info CEE programs and research: mncee.org



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The Innovation Exchange is CEE's hub for researching, synthesizing, and pioneering energy efficiency solutions. [Learn More](#) >



RESEARCH
CEE's 2015 CARD Grant Research



VIDEOS
The Future of Energy Regulation in Minnesota-Videos are now up!



FROM THE BLOG
Energy Policy Forum Follow-Up

THANK
you!

Questions?

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