## Saving Energy in Existing Multifamily Buildings

Duluth Energy Design Conference February, 2016

Corrie Bastian Center for Energy and Environment



In accordance with the Department of Labor and Industry's statute 326.0981, Subd. 11,

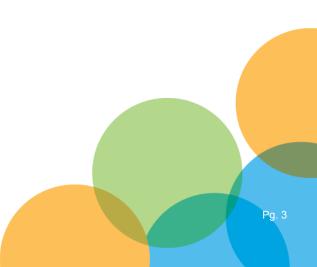
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- Who is CEE
- Energy use in multifamily buildings
- Perspective: Understanding the industry
- Retrofit highlights
  - Energy impact
  - Marketability
  - Ensuring success: I, O & M best practices







The Center for Energy and Environment (CEE) is a nonprofit organization that promotes energy efficiency to strengthen the economy while improving the environment

We conduct research and develop programs so that:

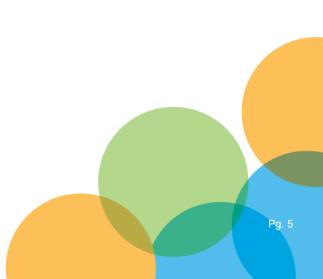
- Businesses operate more efficiently and profitably;
- Government agencies and nonprofits spend less on facilities and functions;
- Utilities achieve their energy-efficiency goals at least-cost; and
- Households save money and improve comfort.



## What we do

- Energy Program Design and Delivery
- Engineering Services
- Public Policy
- Lending Center
- Innovation Exchange
  - Research
  - Education and Outreach







## CEE multifamily experience

- Facility assessments of over 2,000 buildings in Minnesota
- Completed over 20 research projects







## Current multifamily research projects

- Condensing boiler optimization
- Multifamily ventilation optimization
- Demand Controller recirculation loop controls
- Multifamily aerosol envelope air sealing
- Indoor pool optimization

All funded through the MN Department of Commerce's Conservation Applied Research and Development grant program.





## Current multifamily energy efficiency programs

- Energy Star multifamily 3<sup>rd</sup> party verifier
- One Stop Efficiency Shop lighting program with Xcel Energy
- Multifamily Energy Savings program with MN Energy Resources





## Understanding multifamily buildings



What we know about multifamily buildings

### "Multifamily buildings are a tough energy efficiency nut to crack"

#### Why?

- "Split incentive" / diverging interests between resident and owner
- "Lots of players in the orchestra"
- Perception that technical challenges outweigh financial benefits



## Market research on multifamily building owners and managers reveals perceptions of energy efficiency

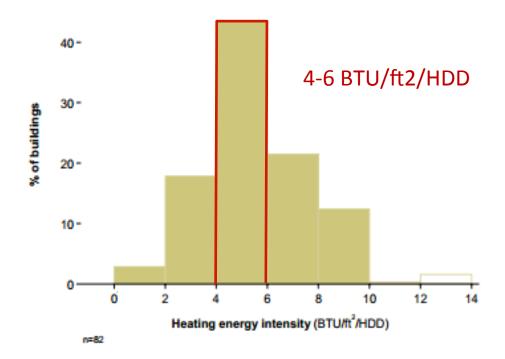
- "Expensive"
- "Complex maintenance and upkeep"
- "Realized savings are questionable"
- "Improved comfort is a big benefit"
- "Has to be durable"
- "Trustworthy energy efficiency advice is needed"





# • *MN* multifamily buildings are relatively "fit" buildings

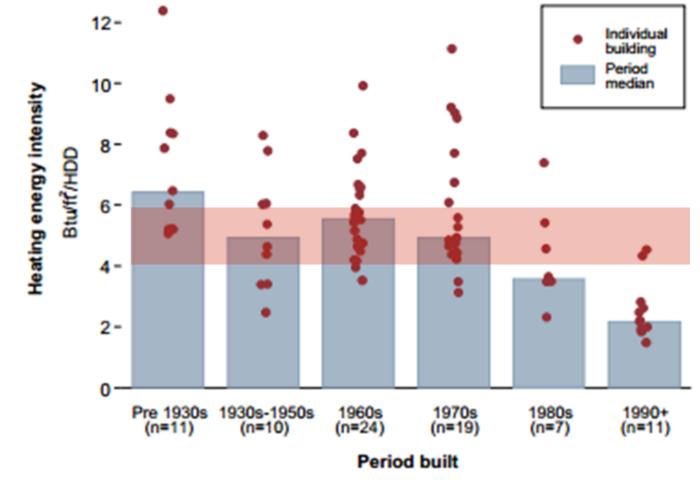
- Natural gas = common heating fuel (~66%)
- Central hydronic = common heat system (83%)





SOURCE: Minnesota Multifamily Rental Characterization Study, Energy Center of Wisconsin and Franklin Energy, 2013; sampled 120 bldgs in MN (78 in Twin Cities, 66 Greater MN)

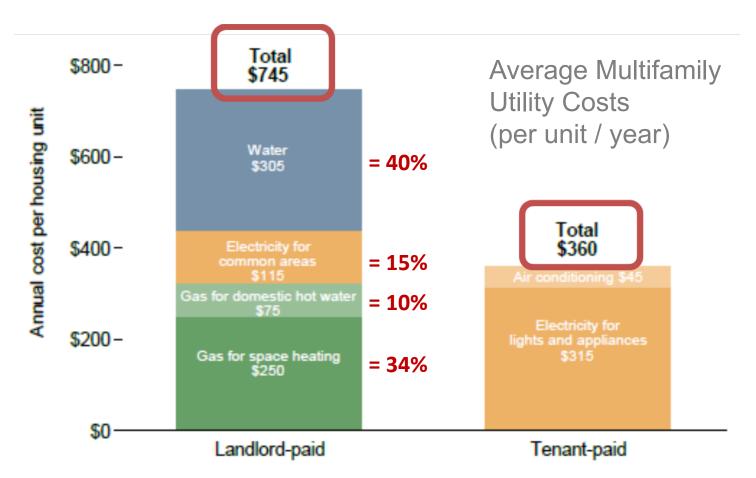
And yet outliers in (almost) every category





SOURCE: Minnesota Multifamily Rental Characterization Study, Energy Center of Wisconsin and Franklin Energy, 2013; sampled 120 bldgs in MN (78 in Twin Cities, 66 Greater MN)

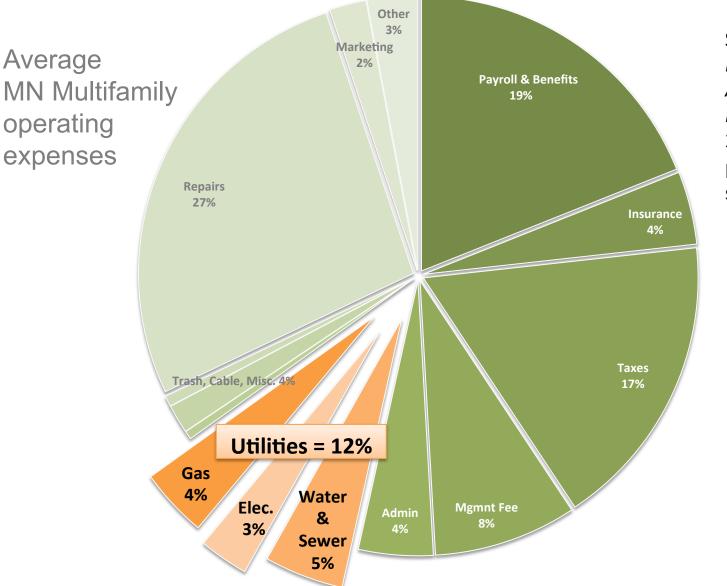
## Water and space heating costs dominate



SOURCE: Minnesota Multifamily Rental Characterization Study, Energy Center of Wisconsin and Franklin Energy, 2013; sampled 120 bldgs in MN (78 in Twin Cities, 66 Greater MN)



### And yet they are a small piece of the expense pie



Source: 2013 MN Multi Housing Association Expense survey. 388 multifamily properties surveyed

# i.e. Energy efficiency marketability goes well beyond payback





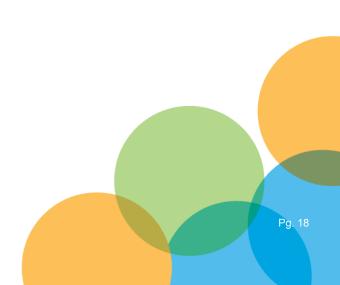
# Marketable energy efficiency strategies for MN multifamily



### Good opportunities for energy savings – beyond "the laundry list"

- Optimizing existing condensing boilers
- Building ventilation modifications
- Demand-based hot water recirculation loop controls
- Aerosol envelope air sealing







Projects discussed are supported in part by a grant from the Minnesota Department of Commerce, Division of Energy Resources through a Conservation Applied Research and Development (CARD) program



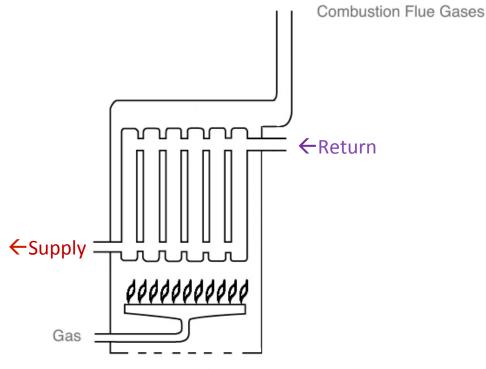


## **Optimizing condensing boilers**







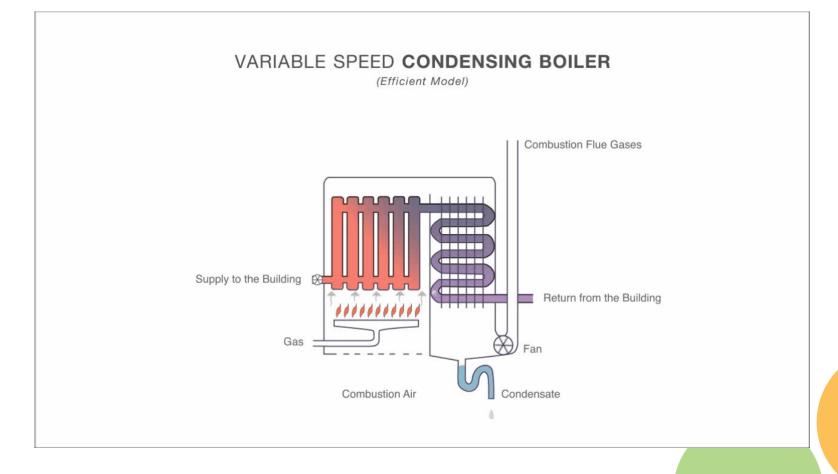


Combustion Air





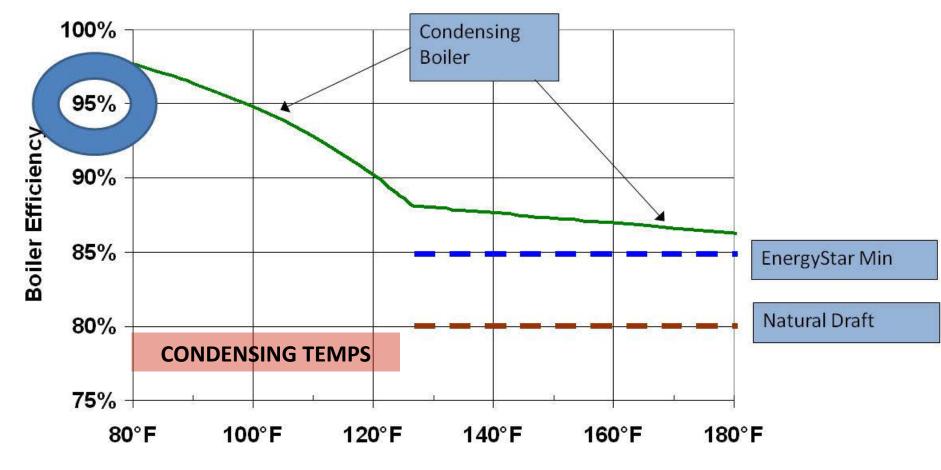






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## Achieving rated efficiency (>90% efficiency)



**Return water temperature** 





## Benefits

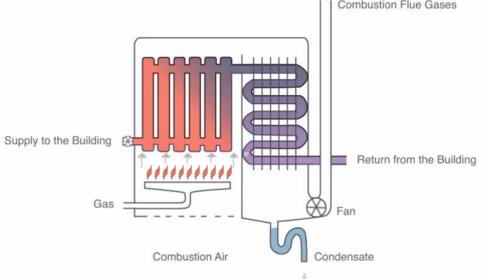
- 4-10% of gained efficiency
- Eliminate short-cycling
- Getting what you paid "extra" for





## **THE KEY: Driving down return water temperature**

- Maximize heat transfer at heating elements
- Send lower temp water out to the building
- Make sure boiler output matches demand
- Make sure your piping isn't dumping supply water into return
- Make sure domestic hot water is not integrated with
   space heating boiler





## • How?

#### Considerations for an existing condensing system

- Proper excess air levels
- Adjusting outdoor reset and sequencing/staging controls
- Reducing maximum output temp
- VFD pumping for increased heat transfer

#### OR Considerations at time of replacement

- Boiler room piping
- Choosing a boiler with good on board reset and sequencing/ staging controls



## Excess air can dictate boiler efficiency

#### Measured as % Oxygen in flue gas

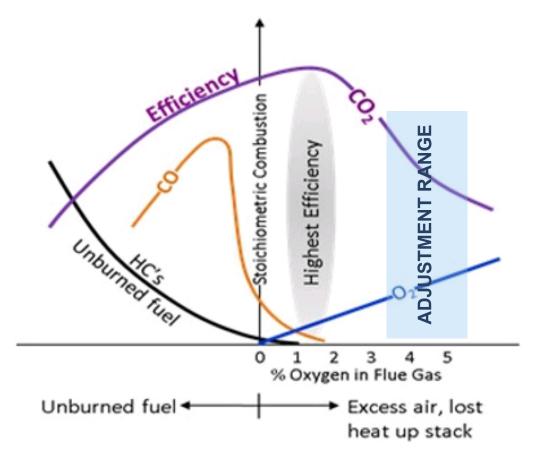
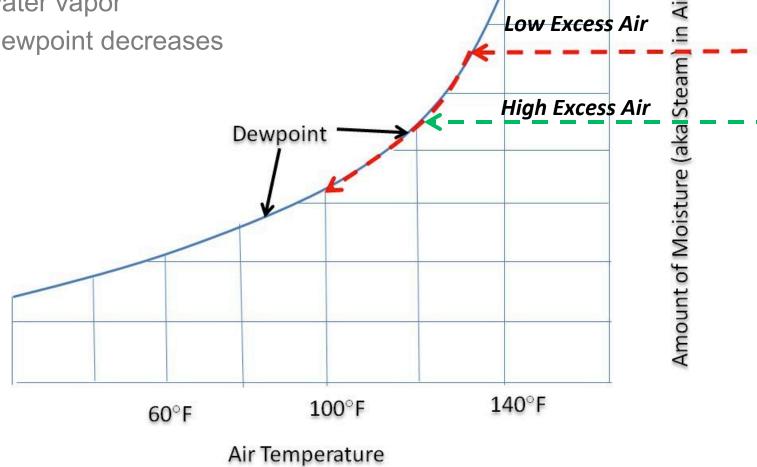


Image source: industrialheating.com

## Condensing boiler sensitivity to excess air

- Controlling excess air very important
  - Excess air reduces concentration of water vapor
  - Dewpoint decreases



## Oxygen levels in flue gas

#### Table 4: Recommended Combustion Levels

|          | Natural Gas<br>All Models | Propane<br>Solo 60/175/250 | Propane<br>Solo 399 |  |
|----------|---------------------------|----------------------------|---------------------|--|
| O2 Min.  | 2.30%                     | 2.70%                      | 3.70%               |  |
| O2 Max.  | 5.30%                     | 4.70%                      | 5.20%               |  |
| CO2 Min. | 8.80%                     | 10.70%                     | 10.00%              |  |
| CO2 Max. | 10.50%                    | 12.00%                     | 11.00%              |  |
| CO Max.  | 100 ppm                   | 100 ppm                    | 100 ppm             |  |

#### Boiler 2

Н

| test  | :0310   |   | V5. 2  | 42813307/1   |
|---|---|---|--|--|
| V5.2  | 42813307/1  |   | Company_   |  |
| Company   |   |   | Address_   | ·  |
| Address   |   | ~ |  |  |
| Phone   | · · · · · ·   |   | 11/20/2014   | 12:28:07 pir-  |
| 11/20/2014  | 12:57:52 pm   |   | Fuel   | Natural gas  |
| Fuel<br>CO2max  | Natural gas<br>11,7%  |   | CO2max   | 11.7%  |
| 4. 3%<br>99ppm<br>155. 8° F<br>88. 5%<br>0ppm<br>65. 1° F<br> | 02<br>CO<br>Fluegas Temp<br>EFF<br>Ambient CO<br>Ambient Temp<br>Draft<br>Excess air<br>Pressure q 35<br>CO2COURT |   | 4.4%<br>92ppm<br>134.2°F<br>89.0%<br>0ppm<br>65.1°F<br>inH20<br>23.6%<br>inH20<br>9.24%<br>115ppm<br>Smoke no. | 02<br>CO<br>Fluegas Temp<br>EFF<br>Ambient CO<br>Ambient Temp<br>Draft<br>Excess air<br>Pressure<br>CO2 Loo OH<br>Undiluted CO |
| Smoke no.   |   |   | Smoke no.∅   | -  |
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| For question  | ns call   |   |  |  |

Boiler

testo310

# Heating elements: You're stuck with them

- It isn't cost effective to add more
- Dirty or blocked radiation affects heat transfer





## Control boilers for lowest possible output

- Optimized outdoor reset
- Finding the lowest max output temp for the building
- Sequencing and staging for optimal efficiency





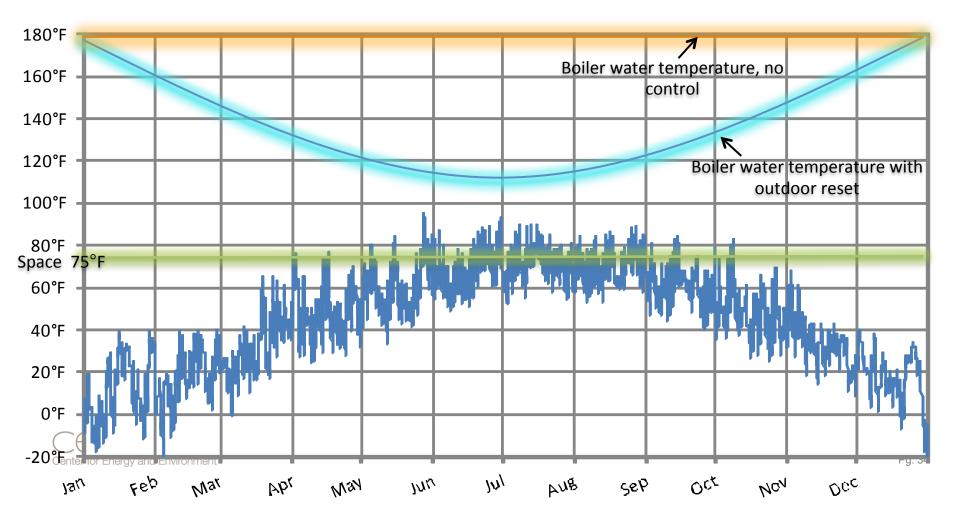
## Control the boiler so it doesn't exceed demand



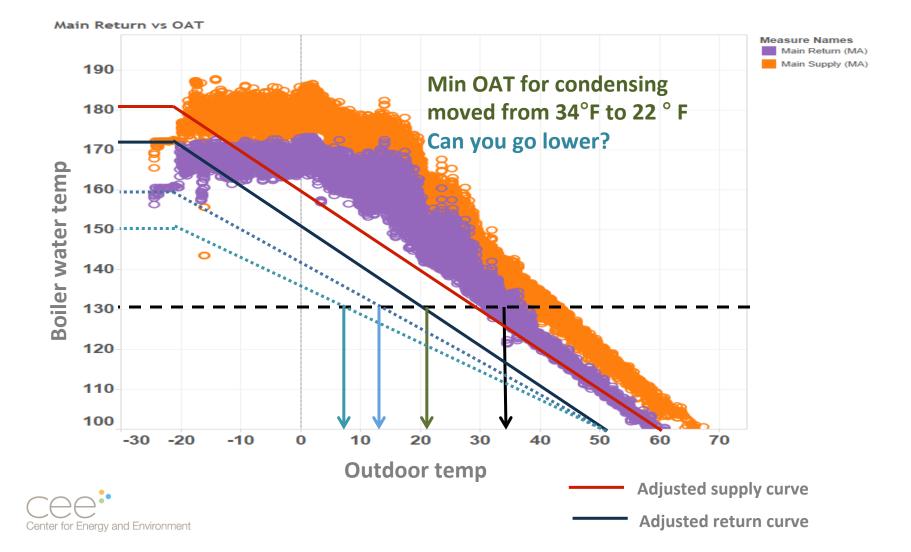


## Outdoor reset lowers boiler water temperature

As outdoor temps get warmer, the building heating load gets smaller and the boiler water temperature can be lowered.







## Outdoor reset adjustment

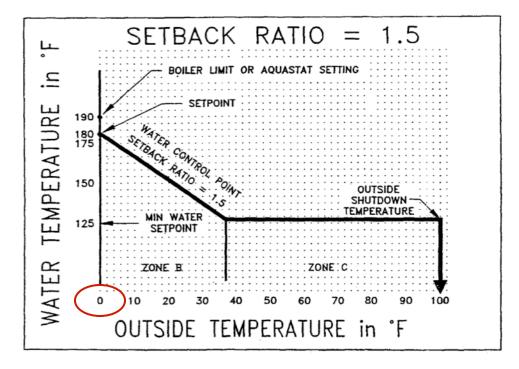
# 14 unit building:9.5% space heating savings (no cost)Reduced building over-heating





# At replacement: Identify boiler control limitations

 This boiler control's non-adjustable minimum outside temp of 0°F is not ideal for MN





#### Boiler sequence and firing stage controls: matching output to load for best efficiency

Lower output firing stages have increased thermal efficiency

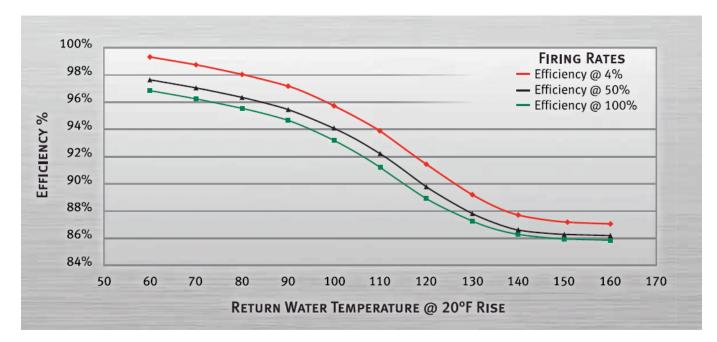


Image source: Lochinvar.com



## Lochinvar Knight boiler cascade strategies:

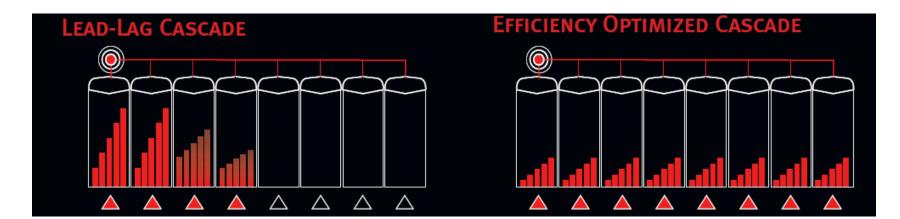


Image source: lochinvar.com



## Sequencing boilers: mixed efficiency

41 unit building:11% space heating savings3 year paybackReduced short-cycling





## Sequencing/staging: All firing on at once because they can't talk to each other

32 unit building:6% space heating savings5 year paybackReduced short-cycling





## Variable speed pumps (VFDs, VSDs)

- Reduce the pump flow during part-load (when zones close)
  - Allows for lowered return water temperature—more potential boiler condensing conditions
  - Electricity savings



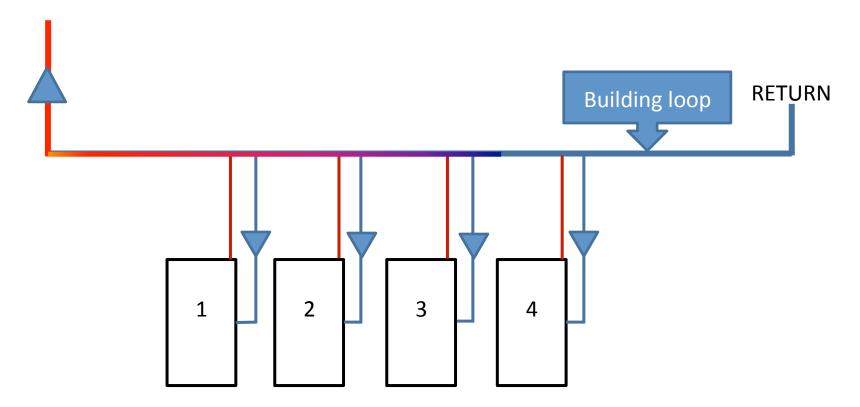
 Little difference between boiler supply and return temperatures indicates potential for improvement

## 1- Adjust reset temps as low as possible

#### 2- VFD pump control optimizes heat transfer as zones open and close

| - |    | Day | Time | Outside<br>Temp | System<br>Temp | Main<br>Supply<br>Temp | Outlet<br>Temp | Inlet<br>Temp | Return<br>Temp | Boiler<br>Pressure<br>Reading | Capacity<br>% | Comments and Initials    |
|---|----|-----|------|-----------------|----------------|------------------------|----------------|---------------|----------------|-------------------------------|---------------|--------------------------|
|   |    | 1   | 4:16 | 45°             | 1200           | 115                    |                |               | 102            | 9/18                          |               | Raised Pressure to 18psi |
|   |    | 2   | 7:15 | 17°             | 1490           | 1420                   |                |               | 138°           | 14                            |               | JAH from Ele-86 Withen   |
| G | 3  | 1   | 2:03 | 33°             | 132°           | 122                    |                |               | 118            | 9/18                          |               | JAH Ruised pressore to   |
| , | 4  | 1   | 1:47 | 38°             | 120°           | 116                    |                |               | 108°           | 10/18                         |               | JAH Raised to 18 psi     |
|   | 5  | 1   | 50   | 38°             | 12.0°          | 1150                   |                |               | 1090           |                               |               | JAH " n                  |
|   | 6  | 7   | 10   | 32°             | 1198           | 116                    |                |               | 1090           | 10/17                         |               | Kir                      |
|   | 7  | 11: | 59   | 40°             | 1200           | 1140                   |                |               | 108°           | 6/19                          |               | Att Reised some to 90    |
|   | 8  | 8:  | 33 . | 320             | 132            | 130°                   |                |               | 1210           | 14/19                         |               | 0 10 10 10               |
|   | 9  | 10: | 00 - | 32°             | 130            | 128°                   |                |               | 120°           | 12/19                         |               | JAH Kaised pressure to T |
|   | 10 | 10  | :35  | 320             | 133"           | 1310                   |                |               | 1190           | 11/18                         |               | JAH Rutsed pressure to   |
|   | 11 | in  | -    | 2.00 1          | 0.0            | 10                     |                |               | 111            | 11/10                         |               | JAH Lussed prevsore to   |

## Boiler room piping: address at replacement



Not ideal: Adjacent boilers warm return water



